KOLAR Document ID: 1679479

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	·····

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Oil, Gas or Water Records		Casing Record (Surfa	ce, Conductor & Produc	tion)			
Formation	Content	Casing	Casing Size Setting Depth Pulled Out					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:		
Address 1:	Address 2:		
City:	State:	Zip:	+
Phone: ()			
Name of Party Responsible for Plugging Fees:			
State of County,	, SS.		
(Print Name)	Employee of Oper	ator or Operator on at	oove-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

MIDWEST SURVEYS, INC.

Invoice

PO BOX 68 OSAWATOMIE, KS 66064 913-755-2128

Bill To

JACKSON BROTHERS, LLC 116 E 3RD ST EUREKA, KS 67045

Date	Invoice #		
1/4/2023	40077		

Received 9 January 2023
Ship To
PIXLEE C
LYON CO, KS

		Customer Order No.	Terms
		B CHEEVERS	B CHEEVERS
Qty	Description		Amount
2	PERFORATED EACH WELL AT TWO (2) INTER COULD SQUEEZE CEMENT TO SURFACE FOR		2,700.00
	WELLS PERFORATED PIXLEE C # 37 149.5 TO 150.0 2 PERFS 859.5 TO 860.0 2 PERFS		
	PIXLEE C #38 149.5 TO 150.0 2 PERFS 859.5 TO 860.0 2 PERFS		
et Due Upon Re	cceipt Late Charge of 1 - 1/2 % per Month on Accounts o	over 30 Days	otal \$2,700.00

Phone #

913-755-2128

9 JANUARY	2023 1	PAID BY	JBLI	LC CHECK #108	353 = \$	5,503,52		_		R-evened9	Januar 20
PO B EUREKA,	83-5561	5	CEN	IENTING & ACID	SERVICE		ezc ezc		Ticket N Forema	t or Acid Fie lo. 694 n <u>Kevin N</u> Eureka	41
Date	Cust. ID #		Leas	e & Well Number		Section		wnship	Range	County	State
1-6-23	1008	Ŧ	X/e	e c *37		34	21	15	IDE	LYON	Ks
Customer		American	-		Safety	Unit #			ver	Unit #	Driver
	SON BA	Rothers	44	С	Meeting	111			NM		
Mailing Address					RM	128 /	24.	DAN Russ			
116 E	. 3=				DK	110 /		1000			
City		State		Zip Code							
EUREK		, Ks		67045							
Job Type	A. W	ell_ Ho	ole Dep	oth		Slurry Vol. 17	.5	BLL TO	TAL TI	ubing	
Casing Depth		He	ole Siz			Slurry Wt.			D	rill Pipe	
Casing Size & V	Vt. 41/2	Ce		eft in Casing		Water Gal/SK			0	ther	
Displacement		Di	splace	ement PSI		Bump Plug to			В	PM	
Remarks: SA	Fety Me	eeting: ;	P.B7	D 2165' (4 s Cement @ ng, Top OFF	1/2 Per	FORAted @	86	0 \$ 1	50') Ru	a up to 23/8	Tubing.
Yump Gel	SPACER.	Spot 1	55%	is Cement e	2149	. Spot 2	205	KS 86	9, CIR	culate Cem	rent to
SURFACE +	Rom 150	. Pull	Tubi	My Top OFF	well	w/ Cemen	+ 7	op Pla	19 = 35	SKS. Job C	omplete.
Rig down.				-							

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	840.00	840.00
C 107	40	Mileage	5.00	200.00
C 203	70 sks	60/40 POZMIX CEMENT	15.75	1102.50
C 206	240 *	Gel 4%	. 30#	72.00
C 206	300 #	Gel Spacer	. 30 *	90.00
C 108 A	3.01 TONS	Ton MileAge	M/c	390.00
			Sub TotAL	2,694.50
-		THANK YOU	<u>Less 5%</u> 5% Sales Tax	144.83 202.09
Authori	zation Rose	ne I Jackim I Title CO-MANAGER	Total	2,751.76 OK

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Cheever Well Service, Inc.

Shop:	620-437	-2296
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Cell: 620-437-7296

Operator: Bill

P.O. Box 677

Received 10 January 2023

Terms: Due on Receipt

Invoice N	6 837	Month: January	2023		
Company	Jackson Brothers, LLC				
Lease:	Pixlee C	Well No. 37			
Called by:		Order No.			
Date	Job Description		Hou	rs Rate	Total
1-3	Rig up. Run bailer to ~1600', no obstructions. Rig down		1.5	175.00	262.50
1-5	Rig up. Move tubing to location. Run tubing to 2149'	. Rock and cement			
	bridge at 2165'. Ready to cement.		3	175.00	525.00
1-6	Tubing at 2149'. Stand by to spot bottom cement plu	ig. Pull tubing to			
	869' and spot middle cement plug. Pull tubing to 161	l' and circulate			
	cement to surface. Pull tubing out of hole. Top off w	ell with cement.			
	Wash up tools. Rig down. Move tubing to racks in M	adison, 2 trips.	8	175.00	1400.00
			_		
		Thread Lube	1	30.00	30.00
		Power Tongs	1	75.00	75.00
1			1		1

Total Labor		875.00
Unit Charge		1312.50
Sub Total		2292.50
Sales Tax	LY	171.94
Total		2464.44

Madison, Kansas 66860