KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 200 W DOUGLAS AVE #725
Address 2:
City: WICHITA State: KS Zip: 67202 + 3023
Contact Person: Bryan Hills
Phone: (316) 262-3573
Lease Name: DROSTE
Well Number: 1-10

API No.: 15-057-20923-00-01
Permit No: D32836.0
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SE - NE Sec. 10 Twp. 28 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
3653 feet from ☐ N / ☑ S Line of Section
460 feet from ☑ E / ☐ W Line of Section
County: Ford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: SHAWNEE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6200				31
February	5600				28
March	6200				31
April	6000				30
May	5000				25
June	6000				30
July	6200				31
August	6200				31
September	6000				30
October	5000				25
November	6000				30
December	6000				30
TOTAL	70400		0		

Submitted Electronically