KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: Donna Woodruff
Phone: (918) 492-9797
Lease Name: PRUSA, JOE
Well Number: A 1

API No.: 15-009-21274-00-01
Permit No: E26574.11
Reporting Year: 2022
(January 1 to December 31)

SE - NE - NW - NE Sec. 20 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4821 feet from ☐ N / ☑ S Line of Section
1375 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 10 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9300	500	0	0	31
February	8400	500	0	0	28
March	7200	500	0	0	24
April	9000	500	0	0	30
May	9300	600	0	0	31
June	9000	400	0	0	30
July	9300	640	0	0	31
August	9300	600	0	0	31
September	9000	400	0	0	30
October	9300	400	0	0	31
November	9000	400	0	0	30
December	7200	400	0	0	24
TOTAL	105300		0		

Submitted Electronically