KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: Donna Woodruff
Phone: (918) 492-9797
Lease Name: MILLER
Well Number: 5

API No.: 15-155-20904-00-01
Permit No: D23211.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NE - NW Sec. 10 Twp. 24 S. R. 4 ☐ E ☑ W
(Q/Q/Q/Q)
3988 feet from ☐ N / ☑ S Line of Section
3029 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Mississippian
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	21940	0	0	0	31
February	18906	0	0	0	28
March	21312	0	0	0	31
April	20379	0	0	0	30
May	21149	0	0	0	31
June	21641	0	0	0	30
July	21357	0	0	0	31
August	22273	0	0	0	31
September	19890	0	0	0	30
October	20552	0	0	0	31
November	19888	0	0	0	30
December	20082	0	0	0	31
TOTAL	249369		0		

Submitted Electronically