KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34904
Name: Palmer Oil, Inc.
Address 1: 3118 N. CUMMINGS RD.
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + 0399
Contact Person: Kevin Wiles
Phone: ( 620 ) 275-2963
Lease Name: ERBERT 22
Well Number: 1

API No.: 15-051-24479-00-03
Permit No: D28503.0
Reporting Year: 2022
*(January 1 to December 31)*

____ - NW - SW - SW Sec. 20 Twp. 12 S. R. 20 ☐ E ☑ W
*(Q/Q/Q/Q)*
1282 feet from ☐ N / ☑ S Line of Section
4715 feet from ☑ E / ☐ W Line of Section
County: Ellis

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hill
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 465 | 0 | 0 | 0 | 31 |
| February | 420 | 0 | 0 | 0 | 28 |
| March | 465 | 0 | 0 | 0 | 31 |
| April | 450 | 0 | 0 | 0 | 30 |
| May | 465 | 0 | 0 | 0 | 31 |
| June | 450 | 0 | 0 | 0 | 30 |
| July | 465 | 0 | 0 | 0 | 31 |
| August | 465 | 0 | 0 | 0 | 31 |
| September | 450 | 0 | 0 | 0 | 30 |
| October | 465 | 0 | 0 | 0 | 31 |
| November | 450 | 0 | 0 | 0 | 30 |
| December | 465 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 5475 | | 0 | | |

Submitted Electronically