KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33762
Name: Fyler Oil, LLC
Address 1: BOX 1122
Address 2:
City: MCPHERSON State: KS Zip: 67460 + 1122
Contact Person: Michael Fyler
Phone: ( 620 ) 242-7093
Lease Name: BACON
Well Number: 2

API No.: 15-155-20950-00-00
Permit No: D22485.0
Reporting Year: 2022
*(January 1 to December 31)*

____ - SE - NW - SW Sec. 36 Twp. 23 S. R. 5 ☐ E ☑ W
*(Q/Q/Q/Q)*
1659 feet from ☐ N / ☑ S Line of Section
4511 feet from ☑ E / ☐ W Line of Section
County: Reno

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 85000 mg/l Specific Gravity: 1.021 Additives:
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 850 | 0 | 0 | | 31 |
| February | 850 | 0 | 0 | | 28 |
| March | 850 | 0 | 0 | | 31 |
| April | 850 | 0 | 0 | | 30 |
| May | 850 | 0 | 0 | | 31 |
| June | 850 | 0 | 0 | | 30 |
| July | 850 | 0 | 0 | | 31 |
| August | 850 | 0 | 0 | | 31 |
| September | 850 | 0 | 0 | | 30 |
| October | 850 | 0 | 0 | | 31 |
| November | 850 | 0 | 0 | | 30 |
| December | 850 | 0 | 0 | | 31 |
| ***TOTAL*** | 10200 | | 0 | | |

Submitted Electronically