

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2021  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

**DONOVAN 1-11H**  
**BOGGS SOUTHWEST**  
**BARBER COUNTY, KS**  
**11-34S-13W NW NE NW NW**

**15-007-23935-01**

**SPUD 11/19/12**

**Mississippian/Chattanooga**



**Horizontal well**

KB: 0'  
 GL: 0'  
 Corr: 0'      23' correc.

**SURFACE CASING**

Size: 9-5/8" Weight: 36# Depth: 789'  
 Grade: J-55 Cmt: 200&150 TOC: surf.  
 Hole: 12-1/4"      795'KB

**PRODUCTION CASING**

Size: 7" Weight: 26# Depth: 5475'  
 Grade: N-80 Cmt: 225 sx TOC: 3675+/-  
 Hole: 8-3/4"

**LINER**

Size: 4-1/2" Weight: 11.6# Depth: 10982M'  
 Grade: P-110 Cmt: 525 sx TOC: unknown  
 Hole: 6-1/8"      **P-110 & N-80**

**Drilled & Completed /'13**

03/10/13 **Perfd 10750-10930, 10720-10740 int**  
 Frac 78120# sand; CFP @ 10670

03/16/13 **Perfd 10470-10670 interval**  
 Frac 78195# sand; CFP @ 10455

03/18/13 **Perfd 10225-10425 interval**  
 Frac 61131# sand; CFP @ 10206

03/18/13 **Perfd 9980-10180 interval**  
 Frac 59915# sand; CFP @ 9965

03/19/13 **Perfd 9735-9935 interval**  
 Frac 60255# sand; CFP @ 9715

03/19/13 **Perfd 9490-9690 interval**  
 Frac 59933# sand; CFP @ 9475

03/19/13 **Perfd 9245-9445 interval**  
 Frac 59491# sand; CFP @ 9230

03/19/13 **Perfd 9000-9200 interval**  
 Frac 6860# sand; screened out

03/25/13 Replaced leaking liner top/packer  
 TOL @ 5219, lost Varel bits in hole  
 Mill & recover 4' liner pieces 9192-96

04/04/13 CBP @ 8975 - abandon liner

04/04/13 **Perfd 8755-8955 interval**  
 Frac 65151# sand; CFP @ 8730

04/05/13 **Perfd 8510-8710 interval**  
 Frac 4725# sand

04/06/13 **Perfd 8265-8465 interval**  
 Frac 65275# sand; CFP @ 8250

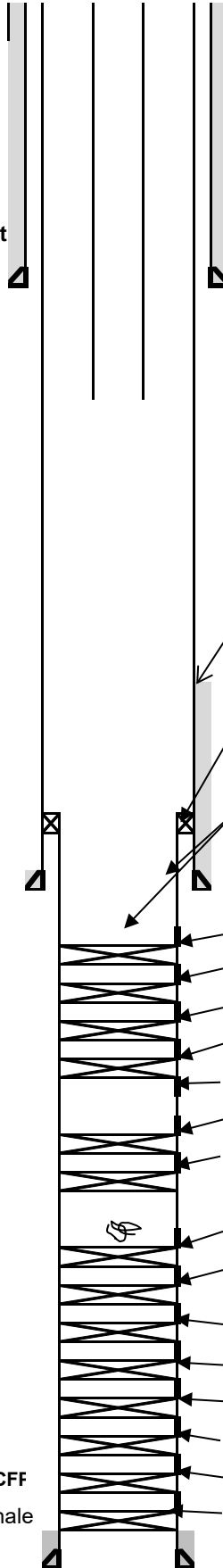
04/06/13 **Perfd 8020-8220 interval**  
 Frac 64730 # sand; CFP @ 8005

04/06/13 **Perfd 7775-7975 interval**  
 Frac 65542# sand; CFP @ 7760

04/06/13 **Perfd 7530-7730 interval**  
 Frac 65474# sand; CFP @ 7515

04/06/13 **Perfd 7285-7485 interval**  
 Frac 19008# sand; sat down @ 6860 w/CFP

04/07/13 Mill 7100-7167; circ sand, cement, shale  
 Milled @ 6852; IB marked;  
 ?collapsed casing



**Tubing Details - unknown**

TOC @ 3675+/-, ?4100+/-, see CBL  
**KOP @ 4511 (2 S/T w/cmt plugs 4514-5425)**  
**in 7" casing**

**New Baker FA-1 packer @ 5219, 2 jts liner, HP**  
**Bowen patch (liner top cut & pull @ 5313')**

**Sat down @ 5309, 5498, 6860 4/13**

**Milled 7100-7167 interval and 6852 4/13**

**Unknown TOC behind liner, no cmt 5219-6510+/-**

CFP @ 7515; 7285-7485 interval

CFP @ 7760; 7530-7730 interval

CFP @ 8005; 7775-7975 interval

CFP @ 8250; 8020-8220 interval

8265-8465 interval

CFP @ 8730; 8510-8710 interval

CBP @ 8975; 8755-8955 interval

Varel bit cones lost in hole; milled 9192-9196 line

CFP @ 9230; 9000-9200 interval

CFP @ 9475; 9245-9445 interval

CFP @ 9715; 9490-9690 interval

CFP @ 9965; 9735-9935 interval

CFP @ 10206; 9980-10180 interval

CFP @ 10455; 10225-10425 interval

CFP @ 10670; 10470-10670 interval

CIBP @ 10938; 10720-10930 interval

DTD 11000 MD, 5110 TVD

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

January 17, 2023

Penny Plumlee  
Urban Oil and Gas Group LLC  
1000 E 14TH ST SUITE 300  
PLANO, TX 75074-6214

Re: Plugging Application  
API 15-007-23935-01-00  
DONOVAN 1-11H  
NW/4 Sec.11-34S-13W  
Barber County, Kansas

Dear Penny Plumlee:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 16, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The July 16, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1