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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34903
Name: Jaspar Co.
Address 1: PO BOX 1120
Address 2:
City: HAYS State: KS Zip: 67601 + 1120
Contact Person: Shane Vehige
Phone: (785) 623-6982
Lease Name: DORI
Well Number: 1

API No.: 15-163-24437-00-00
Permit No: D34146.0
Reporting Year: 2022
(January 1 to December 31)

SW - NE - SE - NE Sec. 21 Twp. 6 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
1708 feet from ☑ N / ☐ S Line of Section
340 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	279				31
February	252				28
March	279				31
April	812				30
May	868				31
June	840				30
July	868				31
August	868				31
September	840				30
October	868				31
November	840				30
December	868				31
TOTAL	8482		0		

Submitted Electronically