

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

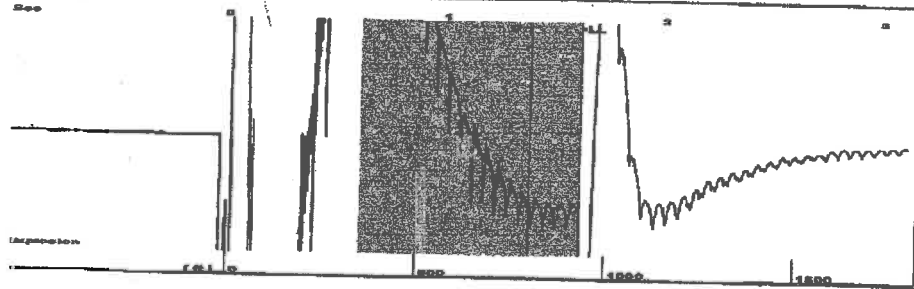
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

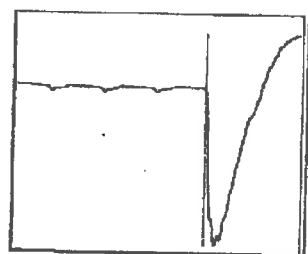
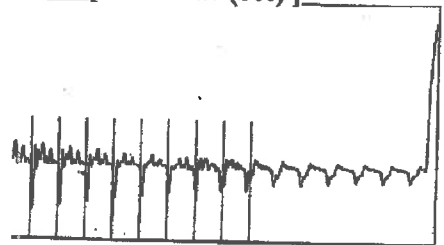
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Radium Well: Smith D 1-30 (acquired on: 01/05/23 10:19:24)



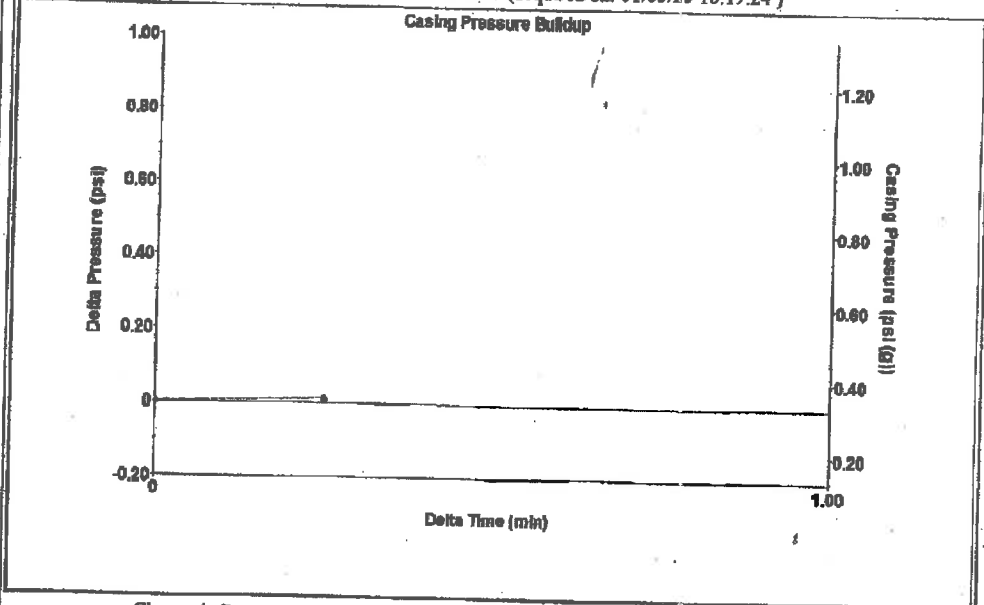
Type High Pass Automatic Collar Count Yes Time 1.613 sec
 Acoustic Velocity 1146.62 ft/s Manual JTS/sec 17.7936 Joints 28.9068 Jts
 Depth 931.38 ft

[0.6 to 1.6 (Sec)]



Analysis Method: Automatic

Group: Radium Well: Smith D 1-30 (acquired on: 01/05/23 10:19:24)

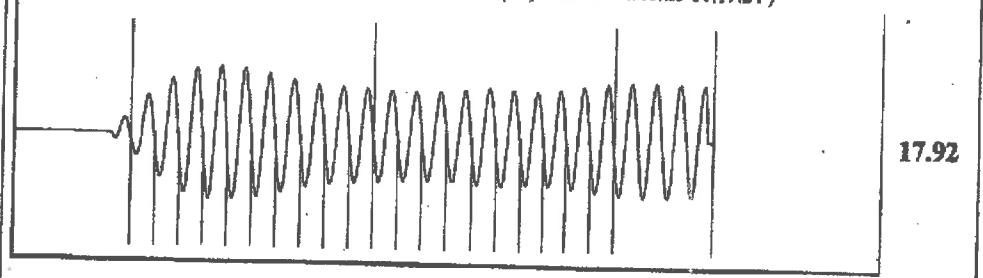


Change in Pressure 0.01 psi PT13440
 Change in Time 0.25 min Range 0 - 7 psi

Group: Radium Well: Smith D 1-30 (acquired on: 01/05/23 10:19:24)

<p>Acoustic Velocity 1154.84 ft/s</p> <p>Method /SBHP</p> <p>Acoustic Efficiency 0.0</p> <p>40 deg API</p> <p>1.05 Sp.Gr.H2O</p> <p>0.82 Sp.Gr.AIR</p> <p>Submergence</p> <p>Viscous Liquid Column HT (TVD) 3001 ft</p> <p>Isent Gas Free Liquid HT (TVD) 3001 ft</p> <p>Acoustic Test</p>	<p>Potential</p> <p>BBL/D</p> <p>BBL/D</p> <p>Mscf/D</p> <p>Vogel</p>	<p>Casing Pressure 0.3 psi (g)</p> <p>Casing Pressure Buildup 0.0 psi</p> <p>0.25 min</p> <p>Gas/Liquid Interface Pressure 0.7 psi (g)</p> <p>Liquid Level Depth 931.38 ft</p> <p>Pump Intake Depth 3932.00 ft</p> <p>Formation Depth 3779.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p> <p>Pump Intake 989.0 psi (g)</p> <p>Producing BHP 941.6 psi (g)</p> <p>Static BHP -*- psi (g)</p>
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Group: Radium Well: Smith D 1-30 (acquired on: 01/05/23 10:19:24)



17.92

Acoustic Velocity 1154.84 ft/s Joints counted 20
 Joints Per Second 17.9211 jts/sec Joints to liquid level 28.9068
 Depth to liquid level 931.377 ft Filter Width 15.7936 19.7936
 Automatic Collar Count Yes Time to 1st Collar 0.268 1.384

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 17, 2023

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-009-25932-00-03
SMITH D. 1-30
NE/4 Sec.30-20S-15W
Barton County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/17/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/17/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"