KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Matt Osborn
Phone: (620) 583-5527
Lease Name: SCHULTZ C
Well Number: 3

API No.: 15-185-10639-00-01
Permit No: D06610.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SW - SE Sec. 22 Twp. 21 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
333 feet from ☐ N / ☑ S Line of Section
1641 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Arbuckle Group
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13259	-28	0	0	31
February	12388	-28	0	0	28
March	13715	-28	0	0	31
April	13273	-28	0	0	30
May	15170	-28	0	0	31
June	13360	-28	0	0	30
July	13806	-28	0	0	31
August	13806	-28	0	0	31
September	13172	-28	0	0	30
October	13806	-28	0	0	31
November	13360	-28	0	0	30
December	13806	-28	0	0	31
TOTAL	162921		0		

Submitted Electronically