KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Matt Osborn
Phone: (620) 583-5527
Lease Name: PROBST
Well Number: 6

API No.: 15-159-02391-00-01
Permit No: E23973.1
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - NE Sec. 20 Twp. 19 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
3630 feet from ☐ N / ☑ S Line of Section
1100 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 825 psi Injection Zone: Penn Basal Cong
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	20336	0	0	0	31
February	15738	0	0	0	28
March	19097	0	0	0	31
April	19663	0	0	0	30
May	20319	0	0	0	31
June	19521	0	0	0	30
July	19956	0	0	0	31
August	18173	0	0	0	31
September	19407	0	0	0	30
October	20090	10	0	0	31
November	19402	10	0	0	30
December	20090	10	0	0	31
TOTAL	231792		0		

Submitted Electronically