

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Form 185-2J

Gainesville, Texas 76240

Office: 940-612-3336

12/19/22

Fax: 940-612-3336 | qesi@qeserve.com

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: McCoy Petroleum			Well Name: Patterson Oberate A#3			
Type Job: PLUG/PTA			AFE #:			
CASING DATA						
Size: 5 1/2		Grade:		Weight: 15.5		
Casing Depths		Top:		Bottom:		
Drill Pipe:		Size:		Weight:		
Open Hole:		Size: 8 5/8		T.D. (ft):		
				Depth: 1870', 690', 40'		
				Hole:		
CEMENT DATA						
Spacer Type:						
Amt.	Sks Yield	0	ft³/sk	Density (PPG)		
LEAD:			Excess			
Amt.	Sks Yield	0	ft³/sk	Density (PPG)		
TAIL:			Excess			
Class A: 60/40/4						
Amt. 110	Sks Yield	165	ft³/sk	1.5	Density (PPG) 13.51	
WATER:						
Lead:	gals/sk:	Tail: 110	gals/sk: 7.5	Total (bbls): 19.6		
Pump Trucks Used:		04, DP03				
Bulk Equipment:		189, 660-21				
Disp. Fluid Type: Water		Amt. (Bbls.) 39, 10.9	Weight (PPG):		8.3	
COMPANY REPRESENTATIVE:			CEMENTER: Daniel Beck			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
8:00						ON LOCATION & SAFETY MEETING
8:10						RIG UP
8:40	200			12	3.0	PUMP 12BBL GEL
8:54	300			13.3slurry	2.4	PUMP 50SX TAIL @ 13.5# / 1870'
8:59	200			1	3.0	DISPLACE
9:12	290			39.0	2.8	SHUTDOWN
10:44				8.5		GET CIRCULATION
10:51	150			13.3	3.1	PUMP 50SX TAIL @ 13.5# / 690'
10:56						DISPLACE
10:59	150			10.9	3.1	SHUTDOWN
12:00				5		GET CIRCULATION
12:04				2.6slurry		PUMP 10SX TAIL @ 13.4# / 40'
12:07						SHUTDOWN / CEMENT TO SURFACE
12:15						TOP OFF
						JOB COMPLETE
Company: McCoy Petroleum						Well Name: Patterson Oberate A#3
Type Job: PLUG/PTA						AFE #:
Date: 12/19/2022						CEMENTING JOB LOG

QUASAR ENERGY SERVICES, INC.



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Gainesville, Texas 76240

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FRACTURING | ACID | CEMENT | NITROGEN



BID #: 6611

AFE#/PO#: 0

TYPE / PURPOSE OF JOB:

PLUG/PTA

SERVICE POINT: Liberal, KS

CUSTOMER:

McCoy Petroleum

WELL NAME:

Patterson Oberate A#3

ADDRESS:

9342 East Central Ave

LOCATION:

Plains, Ks.

CITY:

Wichita

STATE:

Kansas

ZIP: 67206

COUNTY:

Meade

STATE: KS

DATE OF SALE

12/19/2022

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
50	1000	L	Mile	Mileage - Pickup - Per Mile		
100	1010	L	Mile	Mileage - Equipment Mileage - Per Mile		
1	5623	L	Per Well	Pumping Service Charge -2		

Subtotal for Pumping & Equipment C

QTY.	CODE	YD	UNIT	MATERIALS
110	5635	L	Per Sack	Cement - Class A (LB)
2	5751	L	Per Gal.	C-41L Defoamer Liquid
1,400	5840	L	Per Lb.	Gel (Bentinite)

MANHOURS: 15	# WORKERS: 3	Subtotal for Material
WORKERS		TOT
Daniel Beck		DISCOUNT: 0%
Danny McLane		DISCOU
Eduardo Mendoza		DISCOUNTED TOT

STAMPS & NOTES:

As of 9/22/15 any invoice with a disc... the invoice date. After 60 days the di... invoice will reflect full price.

CUSTOMER SIGN

Signature: *[Handwritten Signature]*

Print Name: *[Handwritten Name]*

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.