KOLAR Document ID: 1679520

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:					Spot Description:				
Address 1:					Sec Tw	vp S. R East West			
Address 2:					Feet from				
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes							
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:					
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water		Casing Re	Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #		Name:	e:						
Address 1:			Address 2:						
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, SS.					
	•				Employee of Operator or	Operator on above described			
			⊑	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENTING JOB LOG

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

12/14/22 CEMENTING JOB LOG

Sks 110 Sks 1	0 0 0 8 5/8 m (ft):		ft ³ / _{sk}	AFE # i DATA Weight Grade	: 0 : 0 : Depth(ft):	15.5 TD (ft): 0 Density (PPG)	0		
Size: Size: Size: From Size: Size: Size: From Size:	0 0 0 8 5/8 m (ft):	Bottom: Weight: Weight: T.D. (ft): To:	0 0 0 0 0 : 0 CEMENT	Grade Packer	: 0 Depth(ft):	TD (ft):	0		
Size: Size: Size: From Size: Size: Size: From Size:	0 0 0 8 5/8 m (ft):	Bottom: Weight: Weight: T.D. (ft): To:	0 0 0 0 : 0 CEMENT	Grade Packer	: 0 Depth(ft):	TD (ft):	0		
Size: Size: Size: From Size: Size: From Size: From Size: Size: From Size: Size: From Size: From Size: Size: From Size: Size: From Si	0 0 8 5/8 m (ft): Yield	Weight: Weight: T.D. (ft): To:	0 0 0 : 0 CEMENT	Packer DATA	Depth(ft):	0	0		
Size: Size: From Size: Size: From	0 8 5/8 m (ft): Yield	Weight: T.D. (ft): 0 To:	0 0 : 0 CEMEN1	Packer DATA	Depth(ft):	0	0		
Size:	8 5/8 m (ft): Yield Yield	T.D. (ft): 0 To:	0 : 0 CEMEN1 ft ³ / _{sk}	Packer DATA	Depth(ft):	0	0		
From See:	m (ft): Yield Yield C	0 To:	CEMENT	DATA		0			
Sks 110 Sks 1	Yield Yield C		ft ³ / _{sk}	DATA					
1400# Sks Sks 110 Sks 1	Yield C		ft ³ / _{sk}	DATA		Density (PPG)			
1400# Sks Sks 110 Sks 1	Yield C			GEL		Density (PPG)			
Sks 110 Sks	Yield C					Density (PPG)	~		
110 Sks				m''			Density (PPG)		
110 Sks			ft 3/			Excess			
			t. Sks Yield ft ³ / _{sk}						
		ルトペンシ とく ロリノギ	TAIL: CLASS A 60/40/4						
gale						Excess Density (PPG)	13.6		
gale				160.6 FRESH		Density (11 G)	13,0		
	s/sk:	Tail:	18.7	gals/sk:	7.16	Total (bbis):	18.7		
sed:						, , , , , , , , , , , , , , , , , , ,			
nt:				660-2	.0				
Disp. Fluid Type: Amt. (Bbls.)						(PPG):			
						(PPG):			
EPRESENTAT	TVE:			CI	MENTER: J	ESSE PAXTON			
TIME PRESSURES PSI FILIID PLIM									
Casing	Tubing	ANNULUS	TOTAL		1	REMARKS			
					ONLOCATE	ON-RIG LIP-SAFETY N	MEETING		
0			20	3			ILLTINO		
80			12	3					
00			13	3					
			38	3					
					S/D ON VACCUM				
			5	3					
0			13	3	PUMP 50SX @ 677'				
			10	3	PUMP DISPLACEMENT				
					S/D ON VACCUM				
				1.5	5BBL FRESH WATER AHEAD				
			2.6	1.5	PUMP 10SX @ 40'- SURFACE				
					SHUT DOWN				
					JOB COMPL	ETE THANK YOU!!			

			10-11-10-1						
12	Ĩ	1	CEMENTING.	OB LOG - Page:	1				
008 00	PRESENTAT PR Casing 0 00	PRESENTATIVE: PRESSURES PS Casing Tubing 0 0 0 0	PRESENTATIVE: PRESSURES PSI Casing Tubing ANNULUS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PRESENTATIVE: PRESSURES PSI Tubing ANNULUS TOTAL 20 30 38 5 13 10 5 2.6	State Stat	DP 11 G60-20	DP 11		



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING

ACID

CEMENT

NITROGEN

AFE#/PO#: 0 BID #: 6600 TYPE / PURPOSE OF JOB: PLUG SERVICE POINT: LIBERAL, KS CUSTOMER: MCCOY PETROLEUM WELL NAME: PATTERSON OBERATE A#2 ADDRESS: LOCATION: CITY: **PLAINS** STATE: KS ZIP: COUNTY: 0 STATE: KS DATE OF SALE: 12/14/2022 **Perforations:** to QTY. CODE YD UNIT PUMPING AND EQUIPMENT USED UNIT PRICE **AMOUNT** 50 1000 L Mile Mileage - Pickup - Per Mile 100 1010 Mile Mileage - Equipment Mileage - Per Mile L 5623 Per Well 1 0 Pumping Service Charge -2 110 5638 0 Per Sack Cement - Lite - A (LB) 5751 0 Per Gal. C-41L Defoamer Liquid 1,400 5840 0 Per Lb. Gel (Bentinite) Subtotal for Pumping & Equipment CODE QTY. YD UNIT MATERIALS MANHOURS: 24 # WORKERS: Subtotal for Material WORKERS JESSE PAXTON DISCOUNT: 0% DISCOL NOEL LEON DISCOUNTED TO ANGEL ECHEVARRIA As of 9/22/15 any invoice with a disce STAMPS & NOTES: the invoice date. After 60 days the dis invoice will reflect full price. CUSTOMER SIGN Signature *All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Print Name: