

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

12/12/22

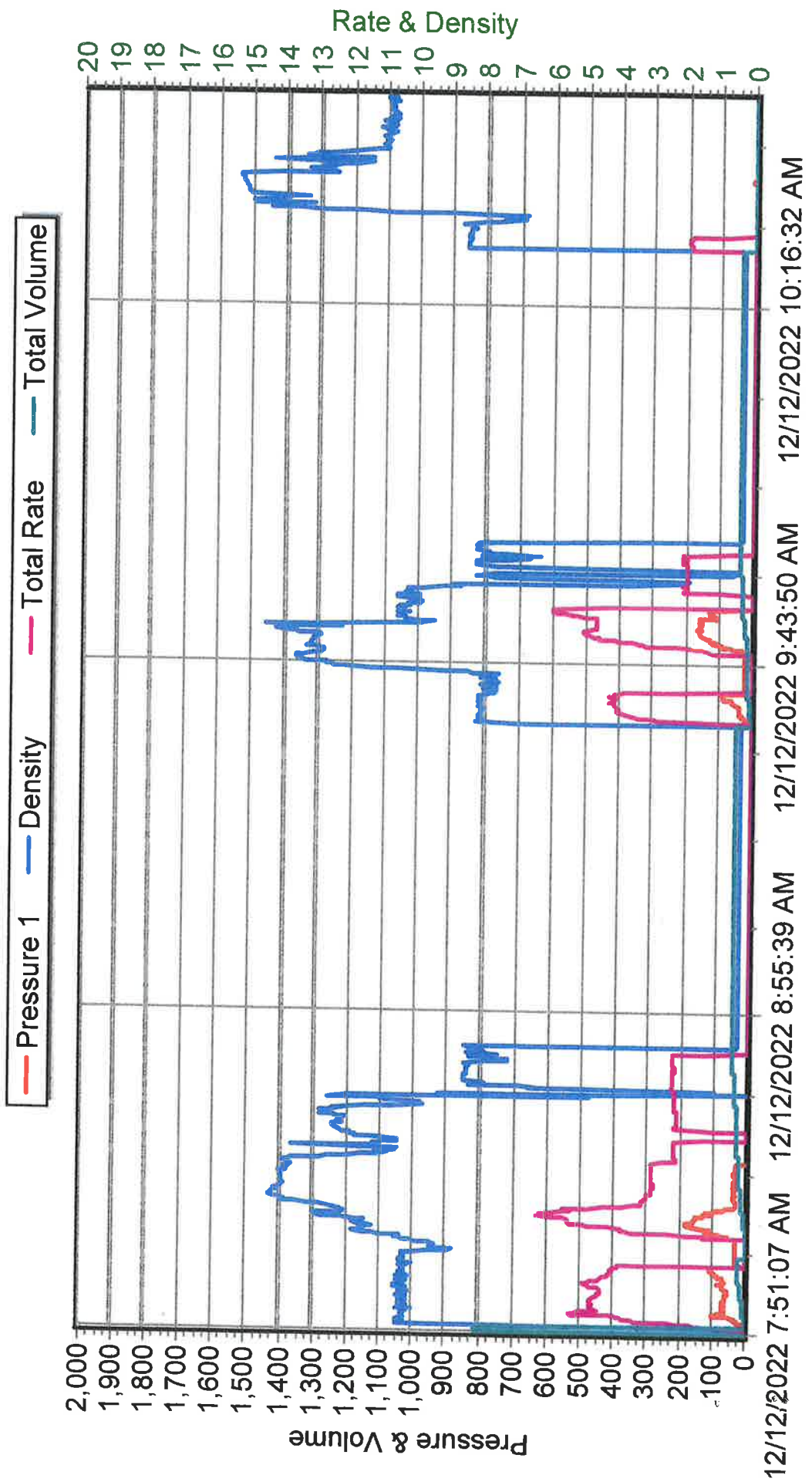
CEMENTING JOB LOG

CEMENTING JOB LOG

Company: MCCOY PETROLEUM		Well Name: PATTERSON- OBRATE A#1	
Type Job: PLUG/PTA		AFE #: 0	
CASING DATA			
Size: 8 5/8	Grade: J55	Weight: 24	
Casing Depths	Top: 0	Bottom: 1834	
Drill Pipe:	Size: 0	Weight: 0	
Tubing:	Size: 4 1/2	Weight: J55	Grade: 10.5
Open Hole:	Size: 0	T.D. (ft): 0	TD (ft): 0
Perforations	From (ft): 0	To: 0	Packer Depth(ft): 0
CEMENT DATA			
Spacer Type:		GEL WATER	
Amt. 12 BBL	Skys Yield	ft³/sk	Density (PPG)
LEAD: CLASS A -- 60/40-4			
Amt. 110	Skys Yield 1.5	ft³/sk	Density (PPG) 13.5
TAIL:			
Amt.	Skys Yield	ft³/sk	Density (PPG)
WATER:			
Lead:	gals/sk: 7.5	Tail:	gals/sk:
Pump Trucks Used:		110 -- DP4	
Bulk Equipment:		227 -- 660-25	
Disp. Fluid Type: FRESH WATER	Amt. (Bbls.) 26	Weight (PPG):	8.33
Mud Type:		Weight (PPG):	
COMPANY REPRESENTATIVE:		CEMENTER: KIRBY HARPER	

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0700	RT -- 0800					ON LOCATION -- SPOT AND RIG UP
0700						CASING AT 1860 FT
0829	100			24	4	START PUMPING WATER AHEAD
0837	100			9	4	START MIXING 9 BBL GEL WATER
0839	50			13	3	START MIXING 50 SK LEAD @ 13.5 PPG
0843	50			3	3	START MIXING 3 BBL GEL WATER
0844	50			22	4	START PUMPING 22 BBL DISPLACEMENT
0849	--	--	--	--	--	SHUT DOWN -- POOH TO 663 FT
0940	100			13	4	START PUMPING WATER AHEAD
0947	150			13	5	START MIXING 50 SK LEAD @ 13.5 PPG
0950	100			5	4	START PUMPING WATER DISPLACEMENT
0952	--	--	--	--	--	SHUT DOWN -- POOH TO 40 FT
1029	50			5	2	START PUMPING WATER AHEAD
1041	50			3		START MIXING 10 SK LEAD @ 13.5 PPG
1043	--					SHUT DOWN -- CEMENT TO PIT

**MCCOY PETROLEUM
PATTERSON-OBRATE A#1
PTA
12/12/2022**





Service Order No.
4617

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 12-9-22

Company <u>Imco P. Co.</u>				Client Order# <u>OW</u>	
Billing Address		City	State	Zip	
Lease & Well # <u>Patterson Brate A-1-17</u>		Field Name		Legal Description (coordinates) <u>17-30S-36</u>	
County <u>Moore</u>	State <u>Kansas</u>	Casing Size <u>4.5</u>		Casing Weight	
Fluid Level (surface) <u>Full</u>	Reading from <u>11 K.B.</u>	Customer T.D.		Excel Wireline T.D.	
Engineer <u>C. Baker</u>	Operator <u>T. Brown</u>	Operator		Unit# <u>09</u>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	Service Charge					950 ⁰⁰
	<u>CTBP 4.5 Depth + casing</u>	1	205	0	850	2115 ⁰⁰
	<u>Drum Brake 2 sk.</u>	2	20	0	5250	1050 ⁰⁰
	Drum Brake 1 sk.	1		0	3006	1850 ⁰⁰
	Drum Brake 2 sk.	1		0	2500	1850 ⁰⁰

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer Imco P. Co.

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	<u>7781.30</u>
DISCOUNT	<u>-336.30</u>
SUBTOTAL	<u>4450.00</u>
TAX	<u>334.75</u>
NET TOTAL	<u>\$4784.75</u>