KOLAR Document ID: 1680362

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot Description:				
Address 1:			.	Sec Twp S. R East West				
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)			tion)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:	ne:				
Address 1:			Address 2:	:				
City:			;	State:		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed		
(Print Name)					imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

DARRAH OIL C/O JOHN JAY DARRAH JR PO BOX 2786 WICHITA, KS 67201-2786
 Invoice Date:
 9/28/2022

 Invoice #:
 0363628

 Lease Name:
 Brown Sheetz

 Well #:
 1-33

 County:
 Cowley, Ks

District:

Job Number:

EP6115 East

Date/Description	HRS/QTY	Rate	Total
Plug	0.000	0.000	0.00
Heavy Eq Mileage	45.000	4.000	180.00
Light Eq Mileage	45.000	2.000	90.00
Ton Mileage	305.000	1.500	457.50
H-Plug	150.000	14.000	2,100.00
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00

 Net Invoice
 5,077.50

 Sales Tax:
 267.25

 Total
 5,344.75

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Darrah Oil Co		Lease & Well # Brown Sheetz #1-33					Date	9/28/2022		
Service District	Garnett		County & State	Cowley - KS	Legals S/T/R	33 - 308	6 - 4E	Job#			
Job Type	Plug	☑ PROD	□ INJ	SWD	New Well?	✓ YES	☐ No	Ticket #	Е	P6115	
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion of Hazards	& Safety Pro	ocedures			
89	Garrett Scott	✓ Hard hat		✓ Gloves		Lockout/Tag	out	☐ Warning Signs	& Flagging		
238	Devin Katzer	☑ H2S Monitor		Eye Protection	☑ Eye Protection		Required Permits		☐ Fall Protection		
189	Trevor Glasgow	☑ Safety Footwe	ar	☑ Respiratory Prot	ection				Sequence/Expectations		
		✓ FRC/Protective	Clothing	☑ Additional Chen	nical/Acid PPE	✓ Overhead Ha	azards	✓ Muster Point/	ions		
	☑ Hearing Protection ☑ Fire Exti			☑ Fire Extinguishe	er Additional concerns or is:			sues noted below			
					Con	nments					
		water supplied by the rig									
		4									
Product/ Service											
Code		Descr	ription		Unit of Measure	Quantity				Net Amount	
M010	Heavy Equipment N	Mileage			mi	45.00				\$180.00	
M015	Light Equipment Mi	ileage			mi	45.00				\$90.00	
M020	Ton Mileage				tm	305.00			<u> </u>	\$457.50	
CP055	H-Plug A				sack	150.00			<u> </u>	\$2,100.00	
									 		
D014	Depth Charge: 300	1'-4000'			job	1.00			 	\$2,250.00	
									 		
									ļ		
Cust	omer Section: On t	he following scale h	ow would you rate	Hurricane Services I	nc.?		Ι.	_	Net:	\$5,077.50	
Ra	seed on this job, he	w likely is it you y	vould recommend	d HSI to a colleague	.2	Total Taxable State tax laws dee	\$ -	Tax Rate:	Cala Taux	<u> </u>	
						used on new wells	to be sales ta	x exempt. Hurricane	Sale Tax:	\$ -	
						Services relies on information above		provided well ermination if services			
##########	Kqilind#1 2	3 4 5	6 7 8	9 10 н	(winphd#Dithd	and/or products ar	e tax exempt.		Total:	\$ 5,077.50	
						HSI Represe	entative:	Garrett Scot	e		
accounts shall pay inte collection, Customer h applied in arriving at n Pricing does not included discount is based on 3 made concerning the r guarantee of future pro operational care of all	erest on the balance pa ereby agrees to pay all et invoice price. Upon or le federal, state, or loc 0 days net payment te results fom the use of a oduction performance.	ast due at the rate of 1 I fees directly or indire revocation, the full inva al taxes, or royalties aurms or cash. DISCLA any product or service. Customer represents whent and property wh	1/4% per month or the ctly incurred for such pice price without disc nd stated price adjust IMER NOTICE: Tech The information pres and warrants that we lile HSI is on location	r to sale. Credit terms o e maximum allowable by collection. In the event count is immediately du- ments. Actual charges inical data is presented sented is a best estimate ell and all associated eq performing services. The	y applicable state or f that Customer's acco e and subject to colle may vary depending in good faith, but no e of the actual results uipment in acceptable	ederal laws. In the ount with HSI become ction. Prices quoted upon time, equipme warranty is stated on that may be achieve e condition to receive	event it is nece nes delinquent, d are estimates ent, and materi or implied. HSI ved and should ve services by	essary to employ an a HSI has the right to r conly and are good fo al ultimately required assumes no liability fo be used for compari HSI. Likewise, the cu	gency and/or at revoke any disco or 30 days from to perform these or advice or reco son purposes a stomer guarante	ttorney to affect the ounts previously the date of issue. e services. Any ommendations ind HSI makes no ees proper	
Χ				CUSTOMER A	UTHORIZATIO	N SIGNATUR	<u>RE</u>				

ftv: 15-2021/01/25 mplv: 337-2022/09/12



CEMENT	TRE	ATMEN'	T REPO	ORT									
Cust	omer:	Darrah (nrrah Oil Co				Brown Sheetz #1-33				EP6115		
City,	State:	wichita	vichita				Cowley - KS			Date:	9/28/2022		
Field	d Rep:	Judd Gu	ılick		S-T-R:	S-T-R: 33 - 30S - 4E					Plug		
Dow	nhole i	nformatio	on		Calculated Slurry - Lead Ca					Calc	ulated Slurry - Tail		
Hole Size: 7 7/8 in					Blend:			Blend:					
Hole I	Hole Depth: 3270 ft			Weight:		ppg	lug ppg			Weight: ppg			
Casing	Size:		in		Water / Sx:		gal / sx			Water / Sx: gal / sx			
Casing I	Depth:		ft		Yield:		ft ³ / sx			Yield:	ft³/sx		
Tubing /	Liner:		in		Annular Bbls / Ft.:		bbs / ft.	Annula			bbs / ft.		
	Depth:		ft		Depth:		ft			Depth: ft			
Tool / Pa	acker:				Annular Volume:	0.0	bbls		Annular V		0 bbls		
Tool I	Depth:		ft		Excess:					xcess			
Displace	ment:		bbls		Total Slurry:	0.0	bbls	Tot		Slurry:	0.0 bbls		
			STAGE	TOTAL	Total Sacks:		sx			Sacks:	0 sx		
TIME	RATE	PSI	BBLs	BBLs	REMARKS								
9:00 PM			-	-	On location, Held sfate	y meeting							
				-									
9:30 PM				-	Set up cement equipme	ent , rig had	drill pipe set at	3270'					
	4.0	400.0		-	Mixed and pumped 35	sks of H-Pluç	g cement, displ	aced 5 BBL	of fresh water				
				-	Rig Hooked to Drill pipe	e and displa	ced 35 BBL of r	nud					
10:00 PM				-	Rig started tripping pipe out to 250'								
12:00 PM	4.0	300.0		-	Mixed and pumped 35 sks of H-Plug cement, displaced 2 BBL of fresh water								
				-	Rig tripped out of the hole to 60'								
1:00 AM	4.0			-	Mixed and pumped 50 sks of cement from 60' to surface								
1:30 AM	4.0			-	Mixed and pumped 30 sks of cement to plug the rat and mouse hole								
	4.0			-	Washed up equipment								
2:00 AM					Left location								
			CREW UNIT SUMMARY Garrett Scott 89 Average Rate Average Pressure Total Fluid										
	Cementer: Garrett Scott						Average		Average Pres	sure	Total Fluid		
Pump Operator: Devin Katzer 238						4.0 b	ppm	350 psi		- bbls			
	ulk #1: ulk #2:		r Glasgov	v .	189								
	ACHIVITY T						İ						

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