KOLAR Document ID: 1680303

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

#### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:							
Address 1:	'	•	Twp S. R East West				
Address 2:		Feet from					
City:	+	Feet from	East / West Line of Section				
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:				
Phone: ( )		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:	lame:ell Completed: gging proposal was app	Well #: (Date) (KCC <b>District</b> Agent's Name)				
Depth to Top: Bottom: T.D.							
Depth to Top: Bottom:T.D.		g Completed.					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	asing Record (Surface, Conductor & Production)					
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:						
Address 1:	Address 2:						
City:	State:						
Phone: ( )							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Surf. Csg.

# QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

8183

Home Office 30060 N. Hwy 281, Pratt, KS 67124
Mailing Address P.O. Box 468

Office 620-786-6992 Fax 620-672-3663 Todd's Cell 620-388-4967 Brady's Cell 620-727-6964

							Et. t. b		
Date 12-11-22 4	. Twp. 293	Range 23W	F	County OKO	State	On Location	Finish		
Lease SWONGER	Well No.	64	Location	on					
Contractor DOVE (	KIG K	2611	1	Owner			4		
Type Job Sultace				To Quality W	/ell Service, Inc.	comenting equipment	and furnish		
Hole Size 1214	T.D.	657		cementer ar	nd helper to assist ow	cementing equipment ner or contractor to do	work as listed.		
Csg. 85/0 23"	Depth	655		Charge \	INCENT O	L Coop			
Tbg. Size	Depth			Street					
Tool	Depth			City		State			
Cement Left in Csg.	Shoe Jo	oint 42.75		The above wa	as done to satisfaction a	nd supervision of owner a	igent or contractor.		
Meas Line	Displac	e 39.13	)	Cement Am	ount Ordered 🥟	in Comment 2	to ce she		
EQU	PMENT			1500 W	DC 34.66 1/2	95			
Pumptrk S No.				Common	150 9.				
Bulktrk 12 No.				Poz: Mix	134 30				
Bulktrk 12 No.				Gel.	164 -				
Pickup No.				Calcium	1216 t				
JOB SERVIC	ES & REMA	RKS		Hulls					
Rat Hole				Salt					
Mouse Hole				Flowseal	150'				
Centralizers				Kol-Seal					
Baskets				Mud CLR 48	3				
D/V or Port Collar				CFL-117 or	CD110 CAF 38				
Run #13 95/32	3"cs6	SET) 65	55	Sand					
STAIT CSG CSGO	n Bolt	201		Handling	132				
Hool up to USG	一個可以	CIECUSE	C.	Mileage	65/12000				
STATE PUMPING +	(2)		1		FLOAT EQUIPM	ENT			
STATINE PUMP	5031	inc 1 12"	Tal,	Guide Shoe	- 11 M 1	EA			
STAR MILL POM I	5056 (	277920 01	14.91/	Centralizer	1331116 1010	IEA			
SHUT DOWN RELE	TAKE 95	le Work	3/13/	Baskets	MUDDEN PLU	IEA			
GTAK DIGO	į.			AFU Inserts					
Plot Man 30:	1			Float Shoe					
CLOSEVALVEON	CSO			Latch Down					
Class Cit + How Jo	3								
CILL CMT TO	7			SEW	its Sulla	15h			
				Pumptrk Ch	and the second				
THISAY YOU	)			Mileage	95				
PIENE (DI	HARI	N				Tax			
to my	1.1	2				Discount			
Signature 7 W Ary	ily					Total Charge			
							Taylor Printing, Inc.		

Sact. Csq.

## Quality Well Service, Inc.

# PO Box 468 Pratt, KS 67124

	100	18 4	~	п	-	0
н		W	0	ш	G	t
			-	4	$\overline{}$	_

Date	Invoice #
12/12/2022	C-3116

Bill To

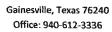
Vincent Oil Corporation
200 W. Douglas, Ste. 725
Wichita, KS 67202

	P.O. No.	Terms		Le	ease Name
				S	wonger #6-4
Description		Qty	R	ate	Amount
8 5/8" Head & Manifold 8 5/8 Baffle Plate 8 5/8 Wooden Plug Common MDC Gel Calcium Flo-Seal SFC 501-1500' Handling .10 * sacks * miles Service Supervisor LMV Heavy Equipment Mileage Customer Discount Discount Expires after 30 days from the date of the invoice Swonger #6-4 Ford Co.		1 1 150 150 564 846 150 1 332 12,000 1 65 195		250.00 120.00 120.00 16.75 18.00 0.22 1.20 3.70 1,000.00 2.10 0.10 325.00 4.50 9.50 3,829.20 0.00	250.00T 120.00T 120.00T 2,512.50 2,700.00 124.08 1,015.20 555.00 1,000.00 697.20 1,200.00 325.00 292.50 1,852.50 -3,829.20 0.00
PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank yo	u for your business!	Subtota	ı		\$8,934.78
		Sales Ta	ax (7	.5%)	\$25.73
		Total			\$8,960.51



#### QUASAR ENERGY SERVICES, INC.

3288 FM 51



Form 185-2J

12/19/22

#### **CEMENTING JOB LOG**

Fax: 940-612-3336 | qesi@qeserve.com **CEMENTING JOB LOG** Company: **VINCENT OIL CORPORATION** Well Name: SQONGER 6-4 Type Job: PLUG/PTA AFE #: 0 **CASING DATA** Size: 8 5/8 Grade: 0 0 Weight: **Casing Depths** 0 Bottom: 0 Top: **Drill Pipe:** Size: 0 Weight: 0 Tubing: Size: 0 Weight: 0 Grade: 0 TD (ft): 0 Open Hole: 77/8 Size: T.D. (ft): 0 **Perforations** From (ft): 0 0 To: Packer Depth(ft): 0 **CEMENT DATA Spacer Type:**  $ft^3/_{sk}$ Amt. Sks Yield Density (PPG) LEAD: CLASS A 60/40/4 **Excess**  $ft^3/_{sk}$ Amt. 170 Sks Yield 1.5 255 Density (PPG) 13.51 TAIL: **Excess** 

WATER: Lead: gals/sk: 7.5 Tail: gals/sk: Total (bbls):

ft 3/sk

Pump Trucks Used:

**Bulk Equipment:** 

Amt.

Disp. Fluid Type: Amt. (Bbls.) Weight (PPG): Mud Type: Weight (PPG):

**COMPANY REPRESENTATIVE:** 

Sks Yield

**CEMENTER: ANGEL ECHEVARRIA** 

Density (PPG)

TIME	PF	RESSURES PS	SI	FLUID PUI	MPED DATA	DEMARKS	
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	REMARKS	
1400	79911 0000111111111111111111111111111111					ON LOCATION-RIG UP-SAFETY MEETING	
1830				13.3	5	PUMP 50SX@1590'	
1847				19.1	5	DISPLACE W/ MUD	
1920				13.3	5	PUMP 50SX@690'	
1935				6.36	5	DISPLACE W/ MUD	
2030				5.3	5	PUMP 20SX@60'	
2335				.2	5	DISPLACE	
2340				8	5	PUMP 30SX RAT HOLE	
2345				5.3	5	PUMP 20SX MOUSE HOLE	
2050						RIG DOWN	
						JOB COMPLETED	
		V				THANK YOU	
				CEMENTING	OB LOG - Page		

# QUASAR ENERGY SERVICES, INC.

www.quasarenergyservices.com

## QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

				FRACTURII	NG	AC	ID j	CEMENT	NITRO	GEN			
BID #:	6624			AFE#/PO	#: 0								22311411
YPE / PUR	POSE OF JO	)В:	PLUG/PTA					SERVICE POINT:	LIBERAL, KS				
USTOMER	: VINC	ENT OII	CORPORATION	V				WELL NAME:	₩ S <b>Q</b> ONGER 6-4		44		
ADDRESS:	200V	V DOUG	LAS AVE #725					LOCATION:	FORD, KS		***		
CITY:	WICH	IITA		STATE:	KS	ZIP:	67202	COUNTY:	FORD	STA	TE: KS		
OATE OF SA	LE:	12/19	/2022		Perfora	itions:		to					
QTY.	CODE	YD	UNIT	PUMPING	AND EG	QUIPME	NT USE	D		UNIT	PRICE	AM	OUNT
100	1000	L	Mile	Mileage - F							\$5.31	\$	531.00
200	1010		Mile	Mileage - E				Mile			\$8.30		1,660.00
1 170	5623 5638	-	Per Well	Pumping S			2			\$3	3,307.50		3,307.50
2	5751	- <del>L</del>	Per Sack Per Gal.	Cement - L							\$19.54		3,321.80
300	5840	H	Per Lb.	Gel (Bentir		quia		-		-	\$46.31	\$	92.62
300	5040		Pel LD.	Gei (Bentir	nte)						\$0.34	\$	102.00
												*****	
				ļ									
				4			Sub	total for Pumping	& Fauinment	Cha	rnes	\$	9,014.92
QTY.	CODE	YD	UNIT	MATERIAL	S			to an ion i amping	u Equipmen		F PRICE		OUNT
7.							-			Oiti	TRICE	/ 100	OUNT
i i													
				-									
G.C				-									
						-							
MA	NHOURS:	21	# WO	RKERS: 3	4	T		Subto	tal for Materia	l Cha	rges		\$
			WORKERS							TAL			9,014.92
ANGEL EC	HEVARRIA						DISCO		DISCO	UNT	\$		
NOEL				_				DIS	COUNTED TO	TAL	\$		9,014.92
JOSE MA	ARTINEZ	L						T					
STAMPS	& NOTE	S:						As of 9/22/15 any in the invoice date. Aff invoice will reflect for	er 60 days the di				
								CU	STOMER SIGI	VATL	JRE & DA	TE	
									. 11				n

\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

## Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

# Invoice

Date	Invoice #
1/6/2023	149682

Bill To

Vincent Oil Corporation
200 W. Douglas Ace 725
Wichita, KS 67202

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well Swonger 6-4 Quantity Rate Amount Description 5.31 531.00 100 Pickup Mileage 1,660.00 200 8.30 Equipment Mileage 3,307.50 3,307.50 Pump Charge 19.54 3,321.80 170 Class A Lite Cement 92.62 46.31 Defoamer 102.00 0.34 300 Gel Total \$9,014.92 Payments/Credits \$0.00 **Balance Due** \$9,014.92

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.