KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7117
Name: Colorado Interstate Gas Co., LLC
Address 1: PO BOX 1087
Address 2:
City: COLORADO SPRINGS State: CO Zip: 80944 + 1087
Contact Person: Anthony Trinko
Phone: (719) 520-4557
Lease Name: BOEHM SWD
Well Number: 2

API No.: 15-129-20159-00-01
Permit No: D26014.0
Reporting Year: 2022
(January 1 to December 31)

SE - SE - NE - SE Sec. 10 Twp. 33 S. R. 42 ☐ E ☑ W
(Q/Q/Q/Q)
1323 feet from ☐ N / ☑ S Line of Section
67 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 45855 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	647	0	0	0
February	0	347	0	0	0
March	70	647	0	0	1
April	0	349	0	0	0
May	0	635	0	0	0
June	0	651	0	0	0
July	0	650	0	0	0
August	0	650	0	0	0
September	0	645	0	0	0
October	0	647	0	0	0
November	140	648	0	0	1
December	210	211	0	0	2
TOTAL	420		0		

Submitted Electronically