KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32145
Name: Baugher, Tom dba B & B Oil Recovery
Address 1: 27914 NE 2250TH RD
Address 2:
City: GREELEY State: KS Zip: 66033 + 9178
Contact Person: tom baugher
Phone: (785) 448-9063
Lease Name: WITTMAN
Well Number: 1-SWD-84

API No.: 15-003-22425-00-00
Permit No: D23378.0
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NE - NE Sec. 21 Twp. 20 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
4157 feet from ☐ N / ☑ S Line of Section
745 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	50	0			10
February	0	0			0
March	100	0			15
April	0				
May	0				
June	0				
July	0				
August	0				
September	200	0			20
October	200	0			20
November	100	0			15
December	50	0			10
TOTAL	700		0		

Submitted Electronically