

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

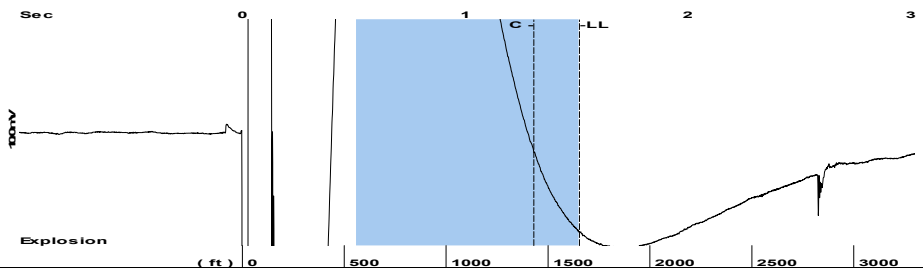
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

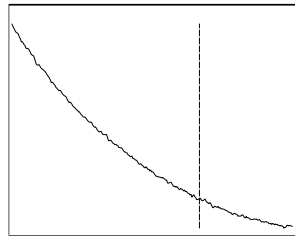
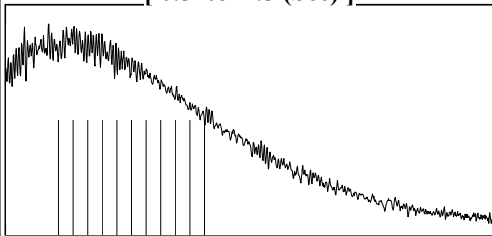
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Cattleman's Well: Beach # 2 (acquired on: 01/16/23 15:23:24)



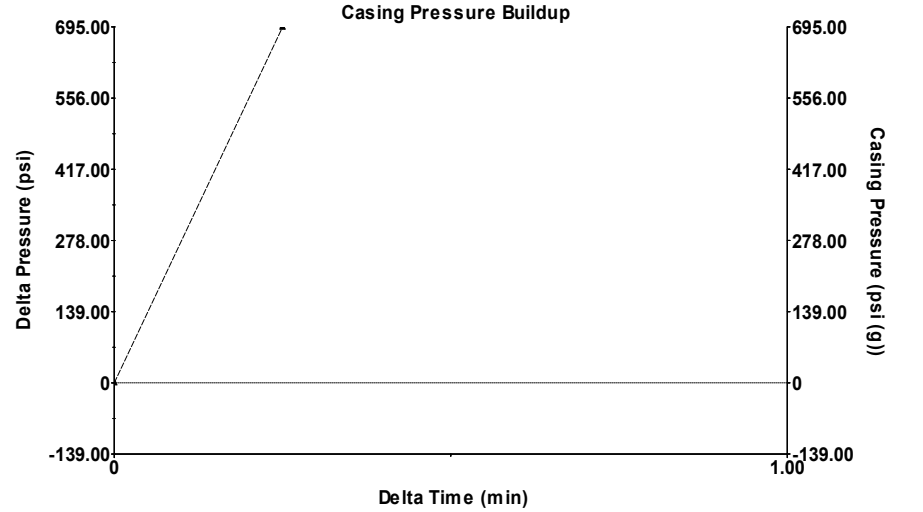
Filter Type High Pass Automatic Collar Count Yes Time 1.513 sec
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 52.1724 Jts
 Depth 1653.87 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Cattleman's Well: Beach # 2 (acquired on: 01/16/23 15:23:24)

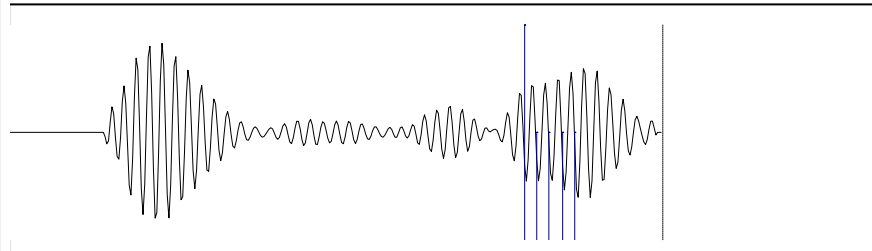


Change in Pressure 694.40 psi PT 8615
 Change in Time 0.25 min Range 0 - ? psi

Group: Cattleman's Well: Beach # 2 (acquired on: 01/16/23 15:23:24)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	-0.1 psi (g)	Annular Gas Flow - *- Mscf/D
Water - *-	- *- BBL/D	Casing Pressure Buildup 694.4 psi	% Liquid 19 %
Gas - *-	- *- Mscf/D	0.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure 0.4 psi (g)	
PBHP/SBHP	- *-		
Production Efficiency	0.0	Liquid Level Depth 1653.87 ft	
Oil 40 deg.API		Pump Intake Depth - *- ft	
Water 1.05 Sp.Gr.H2O		Formation Depth 3412.00 ft	
Gas 0.55 Sp.Gr.AIR			
Acoustic Velocity 2186.21 ft/s			
Formation Submergence			Pump Intake - *- psi (g)
Total Gaseous Liquid Column HT (TVD) 1758 ft			Producing BHP 151.7 psi (g)
Equivalent Gas Free Liquid HT (TVD) 329 ft			Static BHP - *- psi (g)
Acoustic Test			

Group: Cattleman's Well: Beach # 2 (acquired on: 01/16/23 15:23:24)



34.48

Acoustic Velocity 2186.21 ft/s Joints counted 4
 Joints Per Second 34.4828 jts/sec Joints to liquid level 52.1724
 Depth to liquid level 1653.87 ft Filter Width 31.3333 35.3333
 Automatic Collar Count Yes Time to 1st Collar 1.192 1.308

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 18, 2023

Leo Dorzweiler
Cattlemans Oil Operations LLC
2260 CATHERINE RD
HAYS, KS 67601-4610

Re: Temporary Abandonment
API 15-051-24166-00-00
BEACH E 2
NE/4 Sec.22-11S-17W
Ellis County, Kansas

Dear Leo Dorzweiler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/18/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/18/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"