

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

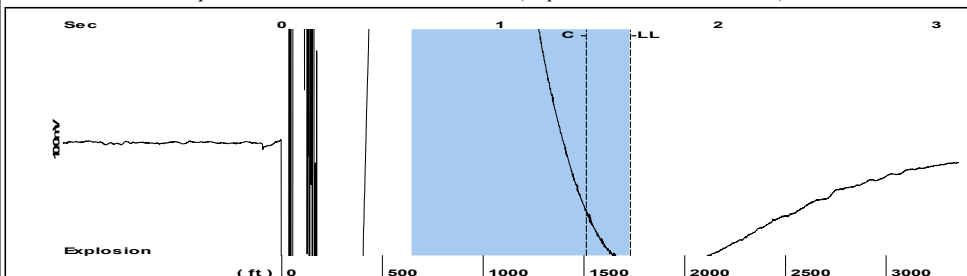
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

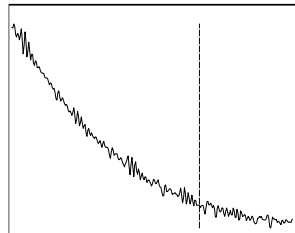
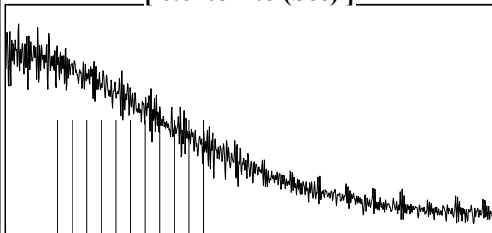
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

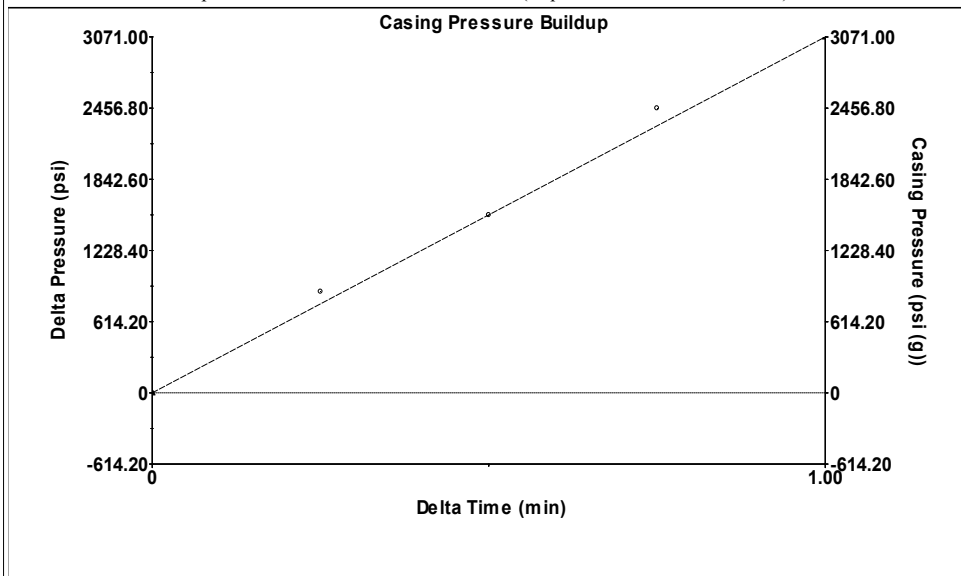


Filter Type High Pass Automatic Collar Count Yes Time 1.598 sec
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 54.5765 Jts
 Depth 1730.08 ft

[0.6 to 1.6 (Sec)]



Analysis Method: Automatic



Change in Pressure 3070.39 psi PT 8615
 Change in Time 1.00 min Range 0 - ? psi

Production	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	0.3 psi (g)	Annular
Water - *-	- *- BBL/D	Casing Pressure Buildup	Gas Flow - *- Mscf/D
Gas - *-	- *- Mscf/D	3070.4 psi	% Liquid
		1.00 min	19 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- *-	0.8 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		1730.08 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.55 Sp.Gr.AIR		- *- ft	
		Formation Depth	
Acoustic Velocity	2165.3 ft/s	3500.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	1770 ft		- *- psi (g)
Equivalent Gas Free Liquid HT (TVD)	331 ft		Producing BHP
			153.2 psi (g)
			Static BHP
			- *- psi (g)

34.15

Acoustic Velocity	2165.3 ft/s	Joints counted	25
Joints Per Second	34.153 jts/sec	Joints to liquid level	54.5765
Depth to liquid level	1730.08 ft	Filter Width	31.3333 35.3333
Automatic Collar Count	Yes	Time to 1st Collar	0.664 1.396

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 18, 2023

Leo Dorzweiler
Cattlemans Oil Operations LLC
2260 CATHERINE RD
HAYS, KS 67601-4610

Re: Temporary Abandonment
API 15-051-24964-00-00
DORZWEILER G 11
SW/4 Sec.10-13S-17W
Ellis County, Kansas

Dear Leo Dorzweiler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/18/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/18/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"