

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

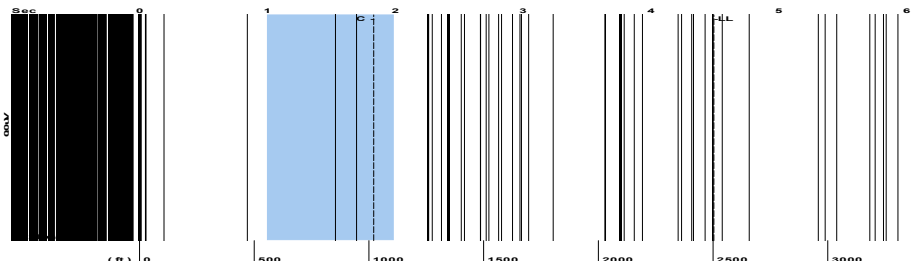
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

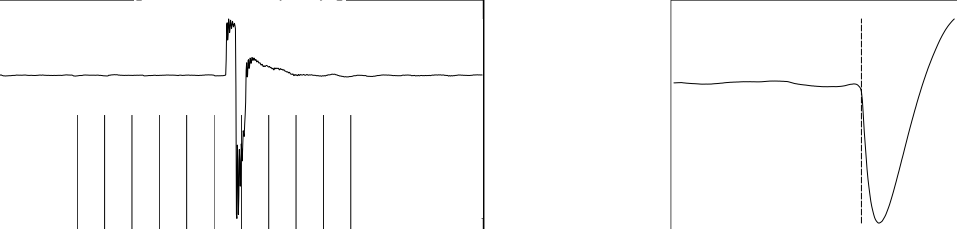
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: GAGE A 1 (acquired on: 01/17/23 11:38:57)



Filter Type High Pass Automatic Collar Count Yes Time 4.492 sec  
 Manual Acoustic Veloc 1128.11 ft/s Manual JTS/sec 17.7936 Joints 78.9609 Jts  
 Depth 2503.06 ft

[ 1.0 to 2.0 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: GAGE A 1 (acquired on: 01/17/23 11:38:57)

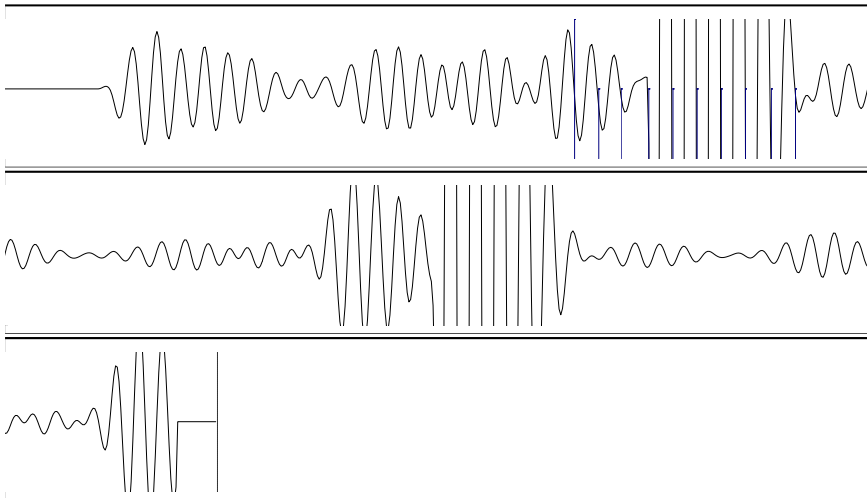


Change in Pressure 0.00 psi PT12098  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: MyWells Well: GAGE A 1 (acquired on: 01/17/23 11:38:57)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	0.0 psi (g)	Annular Gas Flow - *- Mscf/D
Water - *-	- *- BBL/D	Casing Pressure Buildup - *- psi	% Liquid 100 %
Gas - *-	- *- Mscf/D	- *- min	
IPR Method	Vogel	Gas/Liquid Interface Pressure - *- psi (g)	
PBHP/SBHP - *-	- *-		
Production Efficiency 0.0		Liquid Level Depth 2503.06 ft	
Oil 40 deg.API		Pump Intake Depth - *- ft	
Water 1.05 Sp.Gr.H2O		Formation Depth 3303.00 ft	
Gas 0.87 Sp.Gr.AIR			
Acoustic Velocity 1114.45 ft/s			
Formation Submergence			Pump Intake - *- psi (g)
Total Gaseous Liquid Column HT (TVD) - *- ft			Producing BHP - *- psi (g)
Equivalent Gas Free Liquid HT (TVD) - *- ft			Static BHP - *- psi (g)
Acoustic Test			

Group: MyWells Well: GAGE A 1 (acquired on: 01/17/23 11:38:57)



Acoustic Velocity 1114.45 ft/s Joints counted 9  
 Joints Per Second 17.5781 jts/sec Joints to liquid level 78.9609  
 Depth to liquid level 2503.06 ft Filter Width 15.7936 19.7936  
 Automatic Collar Count Yes Time to 1st Collar 1.32 1.832

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

January 18, 2023

Jose Reyes  
Mid-Continent Resources, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-009-24154-00-00  
GAGE A 1  
NW/4 Sec.02-17S-13W  
Barton County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/18/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/18/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"