KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

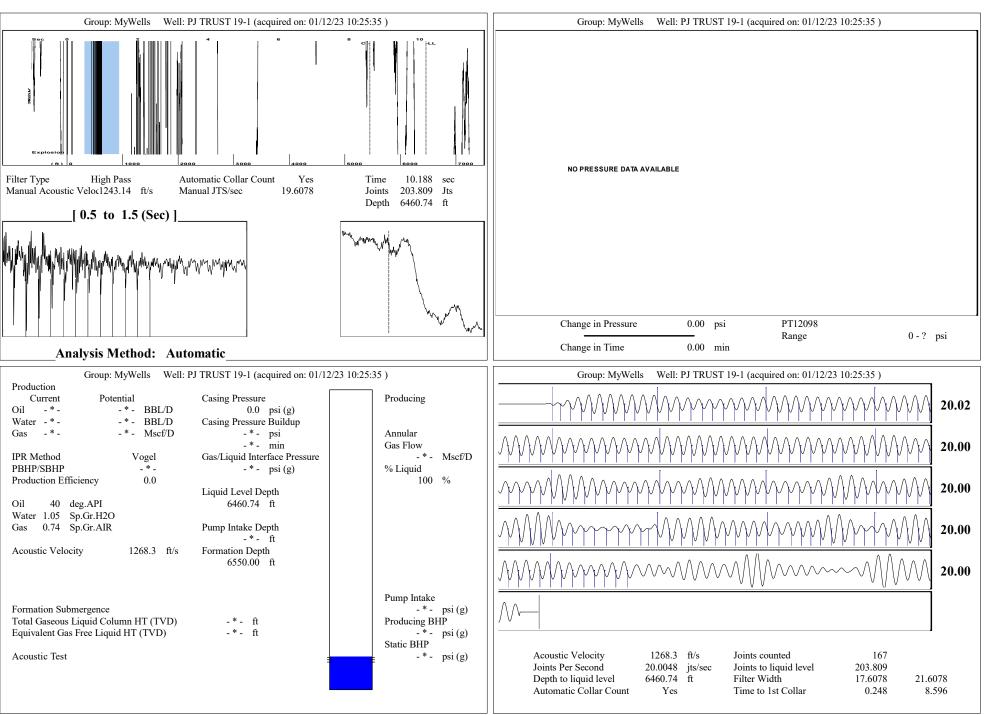
| OPERATOR: License# | | | | API No. 15- | | | | | | |
|-------------------------------------|------------------------------|---------------|---------------|----------------------|------------------------------|----------------------|---------------|--------|-------|--|
| Name: | | | | Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | | Se | ec Twp | S. R | | E 🗌 W | |
| Address 2: | | | | | | feet fro | | = | | |
| City: Zip: + Contact Person: | | | | | | | | | | |
| | | | | | | | | | | |
| Phone:() | | | | | | Elevation: | | GL | КВ | |
| Contact Person Email: | | | | | | | | | | |
| Field Contact Person: | | | | | | Oil 🗌 Gas 🗌 OG 🗌 | | | | |
| Field Contact Person Phone | () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | Date SI | head last | | | |
| | | | | Spud Date: | | Date Si | nut-in: | | | |
| | Conductor | Surface | • | Production | Intermedia | ate Li | ner | Tubing | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surf | ace: | | How Determ | nined? | | | Date: | | | |
| Casing Squeeze(s): | to w | / sa | acks of cemer | nt, to | (bottom) w / _ | sacks of | cement. Date: | | | |
| Do you have a valid Oil & Ga | as Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk ir | Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak | (s): | | | |
| Type Completion: | | | | | | | | | | |
| Packer Type: | | | | | | |)) | | | |
| Total Depth: | Plug Back Depth: | | | Plug Back Metho | Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| | Δ+· | to | Feet | Perforation Interval | to | Feet or Open He | ole Interval | to | Feet | |
| 1 | At | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |





Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

January 19, 2023

Octavio Morales Palmer Oil, Inc. 3118 N. CUMMINGS RD. PO BOX 399 GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment API 15-175-22051-00-00 P J TRUST 19 1 NW/4 Sec.19-34S-33W Seward County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/19/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/19/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"