KOLAR Document ID: 1681062

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No. 15		
Name:				Spot Description:		
Address 1:				Sec Twp S. R East West		
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section		
City:						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:		
Phone: ( )				NE NW SE SW  County: Well #:		
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:						
ENHR Permit #: Gas Storage Permit #:						
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: (Date)		
Producing Formation(s): List All (If needed attach another sheet)				by: (KCC <b>District</b> Agent's Name) Plugging Commenced:		
Depth to Top: Bottom: T.D						
Depth to Top: Bottom: T.D				Plugging Completed:		
Depth to Top: Bottom: T.D					9	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		-				Is used in introducing it into the hole. If
Plugging Contractor License #:				e:		
Address 1: Address				:		
City:				State:		Zip:+
Phone: ( )						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _	ty,		, SS.		
	,				imployed of Operator of	Operator on above-described well,
(Print Name)				E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## QUASAR ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES, INC.

**CEMENTING JOB LOG** 

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

9/27/22 CEMENTING JOB LOG

## Well Name: CELONA 1-12 Company: MERIT ENERGY CO. AFE #: PLUG/PTA Type Job: **CASING DATA** 0 Weight: Grade: 0 Size: 0 Bottom: **Casing Depths** Top: 0 0 Drill Pipe: Size: 0 Weight: TD (ft): 0 0 0 Weight: Grade: Size: 0 Tubing: 0 T.D. (ft): 0 Open Hole: Size: Packer Depth(ft): To: Perforations From (ft): **CEMENT DATA Spacer Type:** $ft^3/_{sk}$ Density (PPG) Sks Yield Amt. **Excess** LEAD: $ft^3/_{sk}$ Density (PPG) Sks Yield Amt. CLASS A 60/40/4 **Excess** TAIL: ft 3/sk Density (PPG) 13.51 1.5 170 Sks Yield Amt. WATER: Total (bbls): 30.36 30.36 gals/sk: Tail: 7.5 gals/sk: Lead: 210-DP11 Pump Trucks Used: 230 660-24 Bulk Equipment: Weight (PPG): Amt. (Bbls.) Disp. Fluid Type: Weight (PPG): Mud Type: **CEMENTER:** Chad Hinz **RODNEY GONZALES COMPANY REPRESENTATIVE:** FLUID PUMPED DATA PRESSURES PSI TIME **REMARKS** RATE **ANNULUS** TOTAL Tubing AM/PM Casing ON LOC, SAFTEY MTG, R.U. 1200 3.5 **H2O SPACER** 130 1218 MIX 50 SX @ 1830 1223 170 10 4 4 **H2O SPACER** 13.35 40 1228 5 START MUD 5 70 1232 SHUT DOWN, TOOH 17 1235 3 START H2O SPACER 1317 100 4.5 MIX 50 SX @ 960 10 1323 190 4.5 DISPLACE 13.35 70 1326 SHUT DOWN, TOOH 1330 5 2.5 MIX 20SX @ 60 1417 PLUG R & M 8,5 1423 JOB COMPLETE 1432 THANK YOU FOR YOUR BUSINESS!!!