KOLAR Document ID: 1679240

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Spot Description:	OPERATOR: License#					API No. 15-						
Address 1:						Spot Descri	iption:					
State Zip							•					W
Contract Person:									feet from	N /	S Line of S	Section
Contact Person:												Section
Phone: () County: Elevation: GL _ KB _ K			GPS Location: Lat:, Long:, (e.g. xx.xxxxxx)									
Lease Name: Well #:						_						□ KB
Well Type: (check one) Oil Gas OG WSW Other:	,,											
Size												
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement, (rep) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement, (rep) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: (loop) to (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement.						SWD Pe	ermit #: orage Permit #:			IR Permit #: -		
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Casing Fluid Level from Surface:	Top of Cement											
Casing Squeeze(s):	Bottom of Cement											
Geological Date: Formation Name Formation Top Formation Base Completion Information At:	Depth and Type:	n Hole at [(depth) ALT. II Depth Size:	Tools in Ho	ol:(depth)	w / _ Inch	sacks Set at:	s of cement F	Port Collar Feet				cement
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Mail to the Appropriate KCC Conservation Office:

these base from two tops on and first many made was form	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

January 19, 2023

Rob Eberhart Bobcat Oilfield Service, Inc. 602 W. AMITY SUITE 103 LOUISBURG, KS 66053-3542

Re: Temporary Abandonment API 15-121-26692-00-00 GOOD 4 SE/4 Sec.11-17S-24E Miami County, Kansas

Dear Rob Eberhart:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/18/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Keith Carswell ECRS KCC DISTRICT 3