KOLAR Document ID: 1679221

KANSAS CORPORATION COMMISSION OIL & GAS CONSER

#### TEMPORARY ABANDONME

Do you have a valid Oil & Gas Lease? Yes No

\_\_\_ Size: \_\_\_

\_\_\_ Plug Back Depth: \_\_\_

Packer Type: \_\_\_

Total Depth: \_\_\_\_

Geological Date:

OIL & GAS CONSERVAT				ERVATION [	DIVISION		July 2017  Form must be Typed  Form must be signed	
	TEMPO	DRARY ABAN	DONN	IENT W	ELL APPLICA	TION A	Il blanks must be complete	
OPERATOR: License# _				API No. 15	;			
Name:				Spot Desc	ription:			
Address 1:				Sec Twp S. R E W feet from N / S Line of Section feet from E / W Line of Section				
Contact Person:								
Phone:( )	Phone:( )  Contact Person Email:				County: Elevation: GL KB Lease Name: Well #:			
Contact Person Email:								
Field Contact Person:					(check one)  Oil Ga			
Field Contact Person Phone: ( )				SWD Permit #: ENHR Permit #:				
	,				torage Permit #: e:			
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from S	urface:	How De	etermined?	_		Da	ate:	
Casing Squeeze(s):	op) to w /	sacks of ce	ement,	(top) to _	(bottom) W /	sacks of cement. D	ate:	

Formation Name	Formation Top Formation Base			Completion Information				
l	At:	to	Feet	Perforation Interval	_to	Feet or Open Hole Interval	_ to	Feet
2	At:	to	Feet	Perforation Interval	- to	Feet or Open Hole Interval	_ to	Feet
INDED DENALTY OF DED HIDVI HE	DEDV ATTECT	TUAT TUE INIE/		N CONTAINED LEDEIN IS:	TDIIE AND	CORRECT TO THE REST OF MV //	NOW! EDG	-

Depth and Type: Unk in Hole at Udepth Tools in Hole at Udepth Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I ALT. II Depth of: DV Tool: W / Sacks of cement Port Collar: (depth) W / Sacks of cement

\_\_\_\_\_ Plug Back Method: \_\_\_\_

\_\_\_\_\_Inch Set at: \_\_\_\_

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

#### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

January 19, 2023

Rob Eberhart Bobcat Oilfield Service, Inc. 602 W. AMITY SUITE 103 LOUISBURG, KS 66053-3542

Re: Temporary Abandonment API 15-121-25765-00-00 GOOD 14 W SE/4 Sec.11-17S-24E Miami County, Kansas

### Dear Rob Eberhart:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

# Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/18/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Keith Carswell ECRS KCC DISTRICT 3