

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
04
2022

DST #1 **Formation: L/KC "E&F"** **Test Interval: 3831 - 3872'** **Total Depth: 3872'**
Time On: 05:21 08/04 Time Off: 12:10 08/04
Time On Bottom: 07:19 08/04 Time Off Bottom: 10:04 08/04

Electronic Volume Estimate:
150'

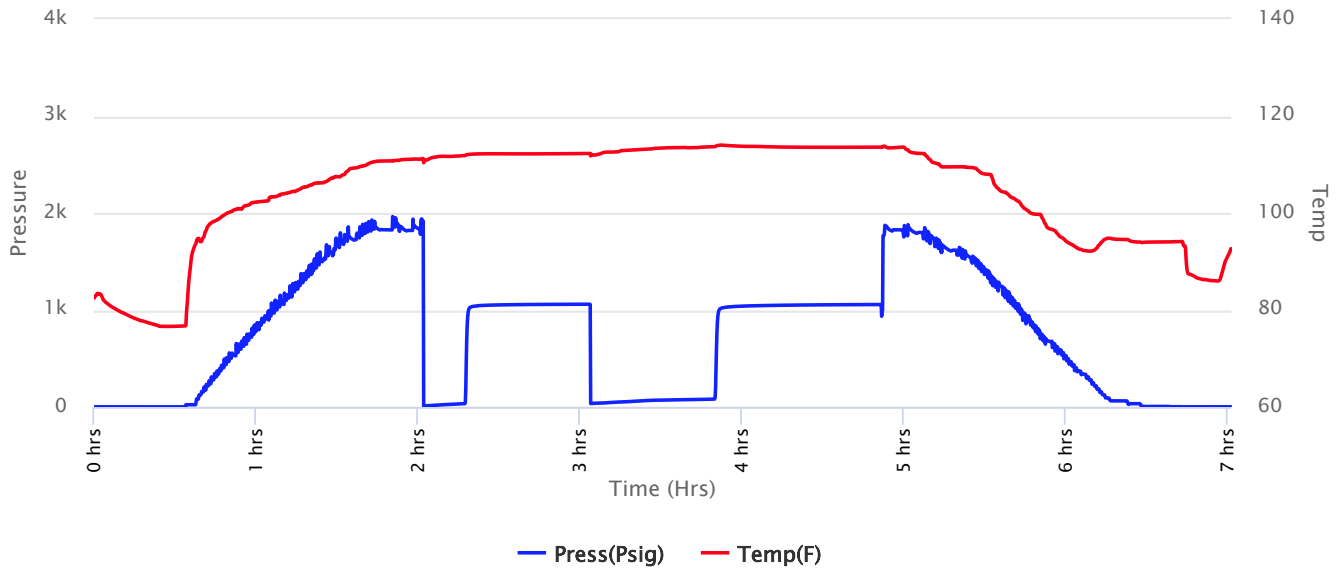
1st Open
Minutes: 15
Current Reading:
2.3" at 15 min
Max Reading: 2.3"

1st Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 45
Current Reading:
4.9" at 45 min
Max Reading: 4.9"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

Inside Recorder





Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
04
2022

DST #1 **Formation: L/KC "E&F"** **Test Interval: 3831 - 3872'** **Total Depth: 3872'**
Time On: 05:21 08/04 Time Off: 12:10 08/04
Time On Bottom: 07:19 08/04 Time Off Bottom: 10:04 08/04

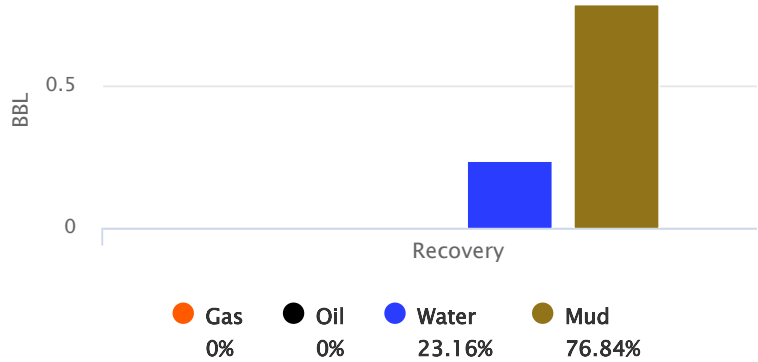
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
31	0.44113	SLWCM	0	0	1	99
118	0.58056	HWCM	0	0	40	60

Total Recovered: 149 ft
Total Barrels Recovered: 1.02169

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1917	PSI
Initial Flow	10 to 34	PSI
Initial Closed in Pressure	1059	PSI
Final Flow Pressure	36 to 81	PSI
Final Closed in Pressure	1056	PSI
Final Hydrostatic Pressure	1869	PSI
Temperature	114	°F
Pressure Change Initial Close / Final Close	0.3	%

GIP cubic foot volume: 0



Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
05
2022

DST #2 **Formation: L/KC "I&J"** **Test Interval: 3908 - 4010'** **Total Depth: 4010'**

Time On: 04:50 08/05 Time Off: 10:06 08/05
Time On Bottom: 06:49 08/05 Time Off Bottom: 08:19 08/05

Electronic Volume Estimate:
18'

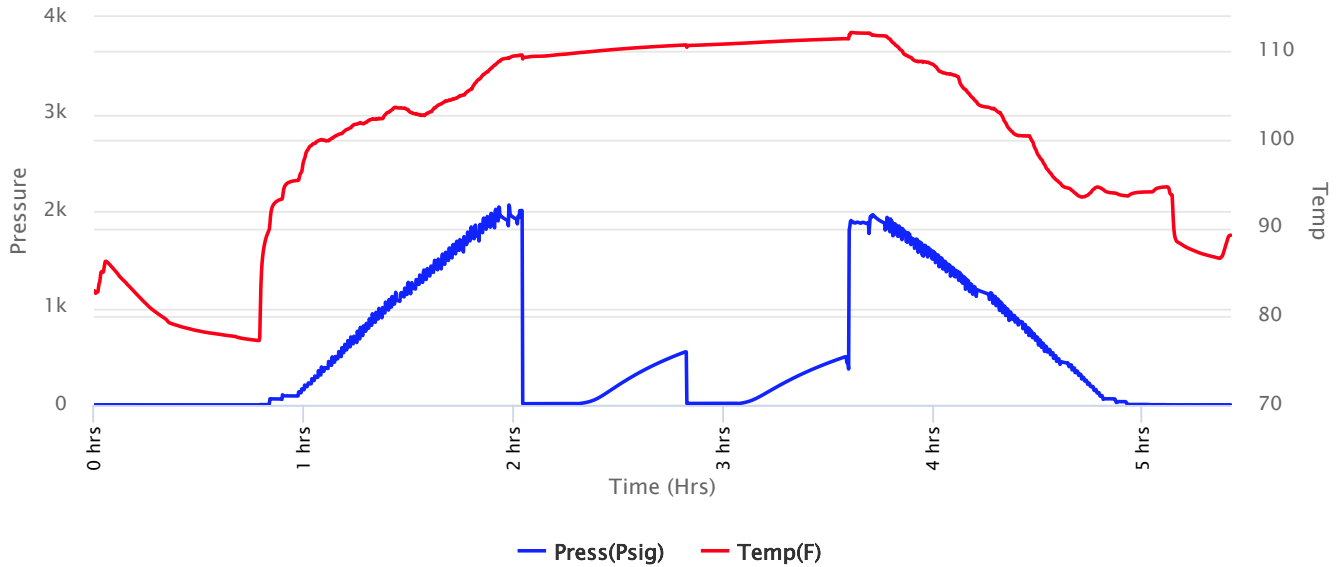
1st Open
Minutes: 15
Current Reading: .6" at 15 min
Max Reading: .6"

1st Close
Minutes: 30
Current Reading: 0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 15
Current Reading: 0" at 15 min
Max Reading: 0"

2nd Close
Minutes: 30
Current Reading: 0" at 30 min
Max Reading: 0"

Inside Recorder





Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
 County: LOGAN
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 1
 Elevation: 2768 GL
 Field Name: Corinne Ext
 Pool: WILDCAT
 Job Number: 581
 API #: 15-109-21644

Operation:
Well Complete

DATE
August
05
2022

DST #2 **Formation: L/KC "I&J"** **Test Interval: 3908 - 4010'** **Total Depth: 4010'**
 Time On: 04:50 08/05 Time Off: 10:06 08/05
 Time On Bottom: 06:49 08/05 Time Off Bottom: 08:19 08/05

Recovered

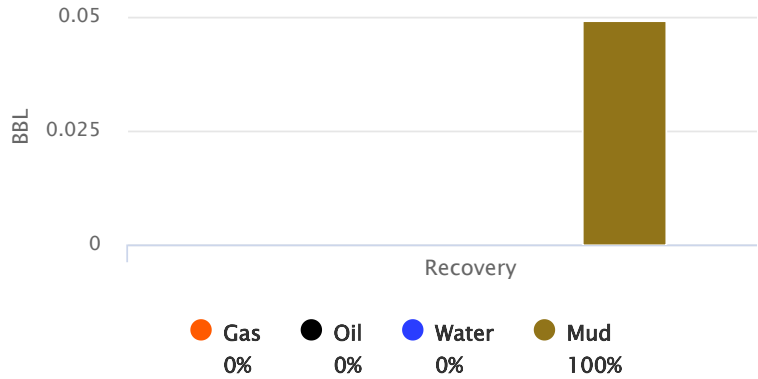
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
10	0.0492	M	0	0	0	100

Total Recovered: 10 ft
 Total Barrels Recovered: 0.0492

Reversed Out
NO

Initial Hydrostatic Pressure	2004	PSI
Initial Flow	13 to 17	PSI
Initial Closed in Pressure	542	PSI
Final Flow Pressure	14 to 16	PSI
Final Closed in Pressure	498	PSI
Final Hydrostatic Pressure	1895	PSI
Temperature	112	°F
Pressure Change Initial Close / Final Close	8.1	%

Recovery at a glance



GIP cubic foot volume: 0



**Company: Prolific Resources
LLC**

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
05
2022

DST #2	Formation: L/KC "I&J"	Test Interval: 3908 - 4010'	Total Depth: 4010'
	Time On: 04:50 08/05	Time Off: 10:06 08/05	
	Time On Bottom: 06:49 08/05	Time Off Bottom: 08:19 08/05	

BUCKET MEASUREMENT:

1st Open: Surface blow building to .6 in.

1st Close: No blow back.

2nd Open: No blow.

2nd Close: No blow back.



Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
05
2022

DST #3 **Formation: L/KC "K"** **Test Interval: 4005 - 4043'** **Total Depth: 4043'**

Time On: 16:49 08/05 Time Off: 00:36 08/06
Time On Bottom: 19:28 08/05 Time Off Bottom: 22:43 08/05

Electronic Volume Estimate:
154'

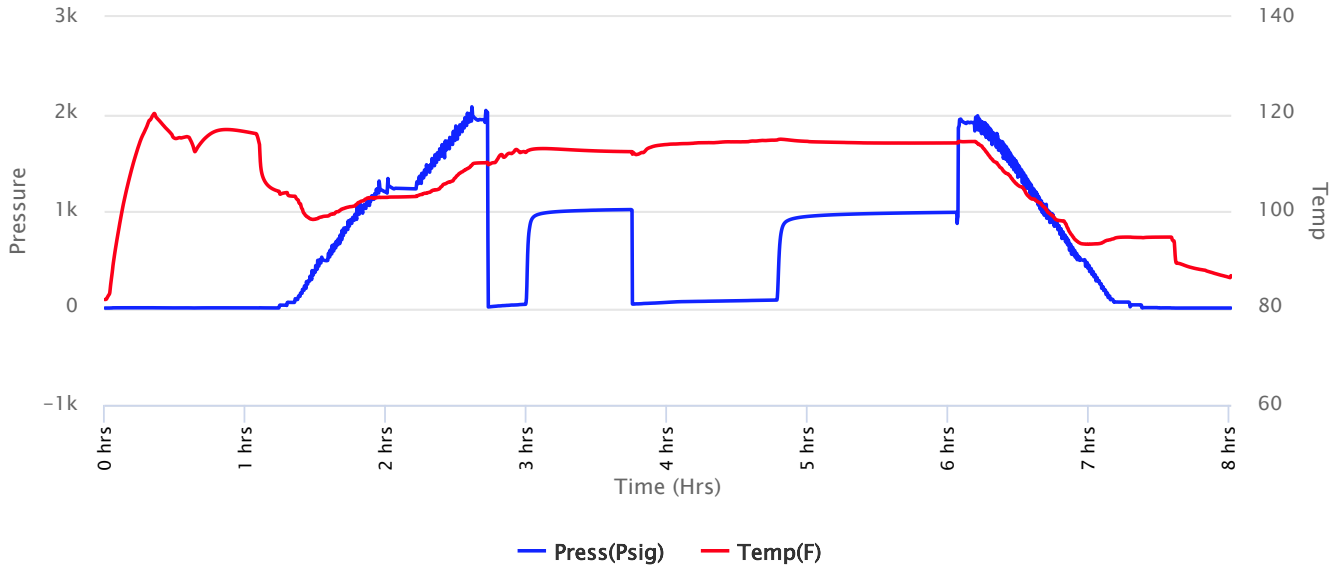
1st Open
Minutes: 15
Current Reading: 2.7" at 15 min
Max Reading: 2.7"

1st Close
Minutes: 45
Current Reading: 0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 60
Current Reading: 4.5" at 60 min
Max Reading: 4.5"

2nd Close
Minutes: 75
Current Reading: 0" at 75 min
Max Reading: 0"

Inside Recorder





Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
05
2022

DST #3 **Formation: L/KC "K"** **Test Interval: 4005 - 4043'** **Total Depth: 4043'**

Time On: 16:49 08/05 Time Off: 00:36 08/06
Time On Bottom: 19:28 08/05 Time Off Bottom: 22:43 08/05

Recovered

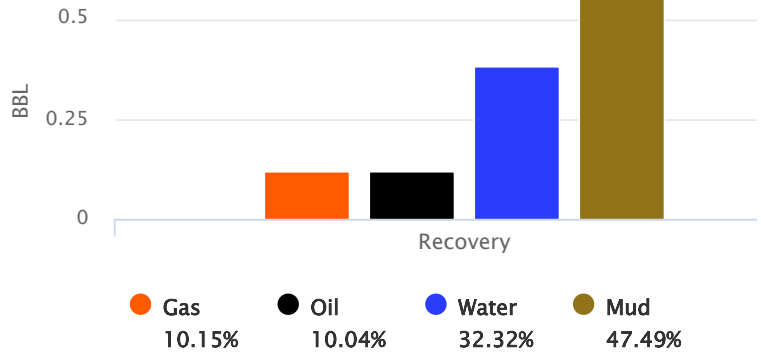
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
42	0.59766	SLOGCWCM	20	13	20	47
118	0.58056	SLOCHWCM	0	7	45	48

Total Recovered: 160 ft
Total Barrels Recovered: 1.17822

Reversed Out
NO

Initial Hydrostatic Pressure	2019	PSI
Initial Flow	12 to 37	PSI
Initial Closed in Pressure	1014	PSI
Final Flow Pressure	40 to 81	PSI
Final Closed in Pressure	986	PSI
Final Hydrostatic Pressure	1933	PSI
Temperature	115	°F
Pressure Change Initial Close / Final Close	2.8	%

Recovery at a glance



GIP cubic foot volume: 0.67111



**Company: Prolific Resources
LLC**

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
05
2022

DST #3 Formation: L/KC "K" Test Interval: 4005 - Total Depth: 4043'
4043'

Time On: 16:49 08/05 Time Off: 00:36 08/06
Time On Bottom: 19:28 08/05 Time Off Bottom: 22:43 08/05

BUCKET MEASUREMENT:

1st Open: Surface blow building to 2 1/2 ins.
1st Close: No blow back.
2nd Open: Surface blow in 6 mins. building to 4 1/4 ins.
2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 7% Oil 55% Water 38% Mud



Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
05
2022

DST #3 **Formation: L/KC "K"** **Test Interval: 4005 - 4043'** **Total Depth: 4043'**

Time On: 16:49 08/05 Time Off: 00:36 08/06
Time On Bottom: 19:28 08/05 Time Off Bottom: 22:43 08/05

Down Hole Makeup

Heads Up: 22.41 FT	Packer 1: 4000 FT
Drill Pipe: 3881.67 FT <i>ID-3 1/2</i>	Packer 2: 4005 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3989.42 FT
Collars: 118 FT <i>ID-2 1/4</i>	Bottom Recorder: 4007 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 38	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 37 FT <i>4 1/2-FH</i>	



**Company: Prolific Resources
LLC**

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
05
2022

DST #3 Formation: L/KC "K" Test Interval: 4005 - Total Depth: 4043'
4043'

Time On: 16:49 08/05 Time Off: 00:36 08/06
Time On Bottom: 19:28 08/05 Time Off Bottom: 22:43 08/05

Mud Properties

Mud Type: Chemical **Weight:** 9.5 **Viscosity:** 61 **Filtrate:** 9.6 **Chlorides:** 3,300 ppm



Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
06
2022

DST #4 Formation: L/KC "L" Test Interval: 4040 - 4076' Total Depth: 4076'

Time On: 07:52 08/06 Time Off: 15:12 08/06
Time On Bottom: 09:48 08/06 Time Off Bottom: 13:03 08/06

Electronic Volume Estimate:
378'

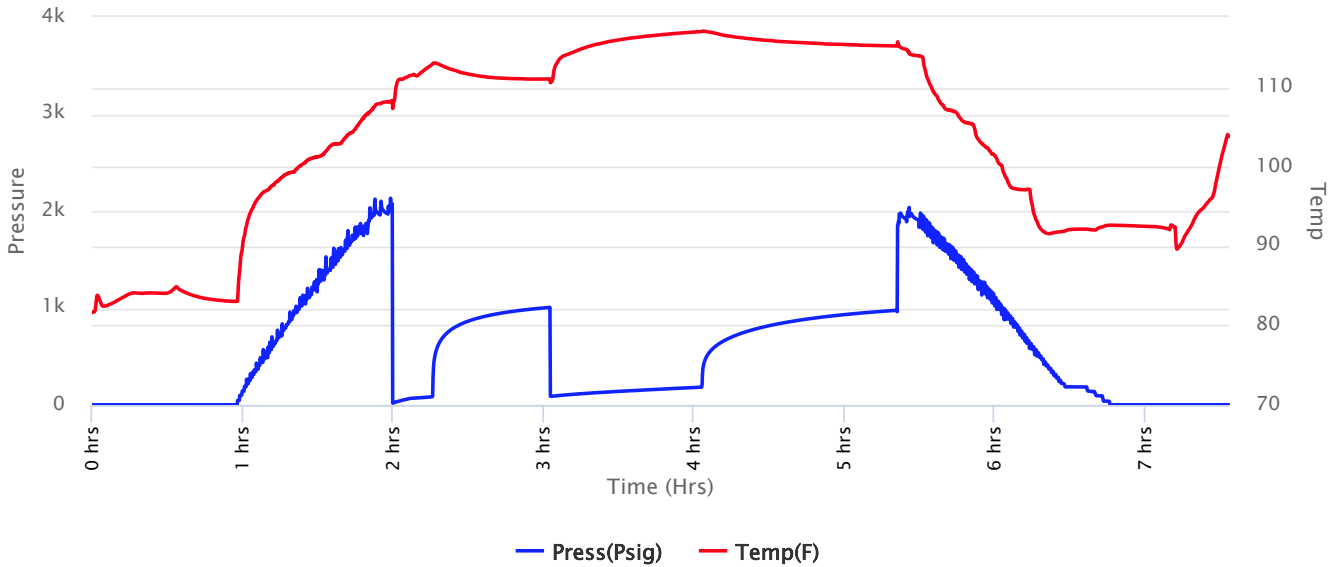
1st Open
Minutes: 15
Current Reading: 8.9" at 15 min
Max Reading: 8.9"

1st Close
Minutes: 45
Current Reading: 0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 60
Current Reading: 19.5" at 60 min
Max Reading: 19.5"

2nd Close
Minutes: 75
Current Reading: 0" at 75 min
Max Reading: 0"

Inside Recorder





Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
06
2022

DST #4 **Formation: L/KC "L"** **Test Interval: 4040 - 4076'** **Total Depth: 4076'**

Time On: 07:52 08/06 Time Off: 15:12 08/06
Time On Bottom: 09:48 08/06 Time Off Bottom: 13:03 08/06

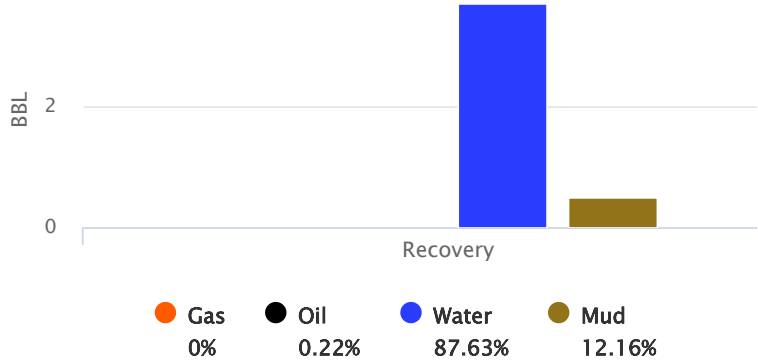
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
64	0.91072	SLOCMCW	0	1	79	20
192	2.73216	SLMCW	0	0	90	10
118	0.58056	SLMCW	0	0	90	10

Total Recovered: 374 ft
Total Barrels Recovered: 4.22344

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2075	PSI
Initial Flow	21 to 83	PSI
Initial Closed in Pressure	1006	PSI
Final Flow Pressure	90 to 207	PSI
Final Closed in Pressure	973	PSI
Final Hydrostatic Pressure	1970	PSI
Temperature	118	°F
Pressure Change Initial Close / Final Close	3.2	%

GIP cubic foot volume: 0



**Company: Prolific Resources
LLC**

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
06
2022

DST #4 Formation: L/KC "L" Test Interval: 4040 - Total Depth: 4076'
4076'

Time On: 07:52 08/06 Time Off: 15:12 08/06
Time On Bottom: 09:48 08/06 Time Off Bottom: 13:03 08/06

BUCKET MEASUREMENT:

1st Open: 1 in. blow building to 8 1/2 ins.
1st Close: No blow back.
2nd Open: Surface blow building. BOB in 32 mins.
2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 0% Oil 100% Water 0% Mud

Ph: 7

Measured RW: .11 @ 104 degrees °F

RW at Formation Temp: 0.098 @ 118 °F

Chlorides: 46,800 ppm



Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
06
2022

DST #4 Formation: L/KC "L" Test Interval: 4040 - Total Depth: 4076'
4076'

Time On: 07:52 08/06 Time Off: 15:12 08/06
Time On Bottom: 09:48 08/06 Time Off Bottom: 13:03 08/06

Down Hole Makeup

Heads Up: 22.33 FT	Packer 1: 4035 FT
Drill Pipe: 3916.59 FT <i>ID-3 1/2</i>	Packer 2: 4040 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4024.42 FT
Collars: 118 FT <i>ID-2 1/4</i>	Bottom Recorder: 4041 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 36	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 35 FT <i>4 1/2-FH</i>	



**Company: Prolific Resources
LLC**

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
06
2022

DST #4 Formation: L/KC "L" Test Interval: 4040 - Total Depth: 4076'
4076'

Time On: 07:52 08/06 Time Off: 15:12 08/06
Time On Bottom: 09:48 08/06 Time Off Bottom: 13:03 08/06

Mud Properties

Mud Type: Chemical **Weight:** 9.4 **Viscosity:** 56 **Filtrate:** 8.8 **Chlorides:** 3,000 ppm



Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
07
2022

DST #5 **Formation: Fort Scott/Johnson** **Test Interval: 4265 - 4369'** **Total Depth: 4369'**
Time On: 21:13 08/07 Time Off: 03:08 08/08
Time On Bottom: 23:36 08/07 Time Off Bottom: 01:06 08/08

Electronic Volume Estimate:
3'

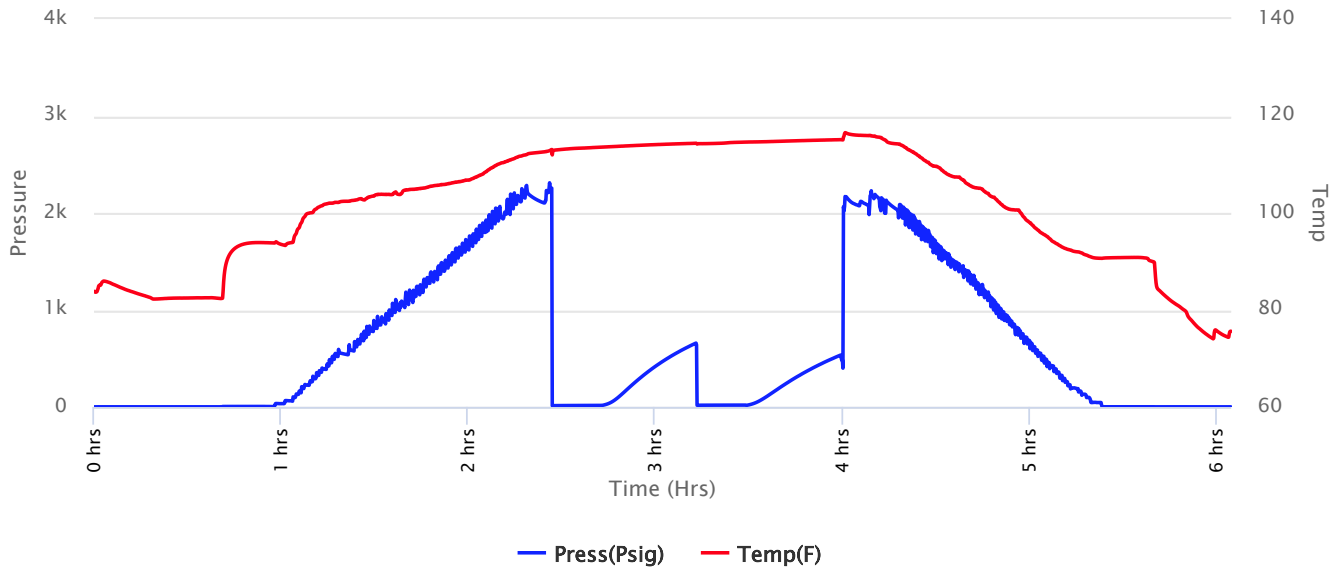
1st Open
Minutes: 15
Current Reading: .1" at 15 min
Max Reading: .1"

1st Close
Minutes: 30
Current Reading: 0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 15
Current Reading: 0" at 15 min
Max Reading: 0"

2nd Close
Minutes: 30
Current Reading: 0" at 30 min
Max Reading: 0"

Inside Recorder





Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
August
07
2022

DST #5 **Formation: Fort Scott/Johnson** **Test Interval: 4265 - 4369'** **Total Depth: 4369'**
Time On: 21:13 08/07 Time Off: 03:08 08/08
Time On Bottom: 23:36 08/07 Time Off Bottom: 01:06 08/08

Recovered

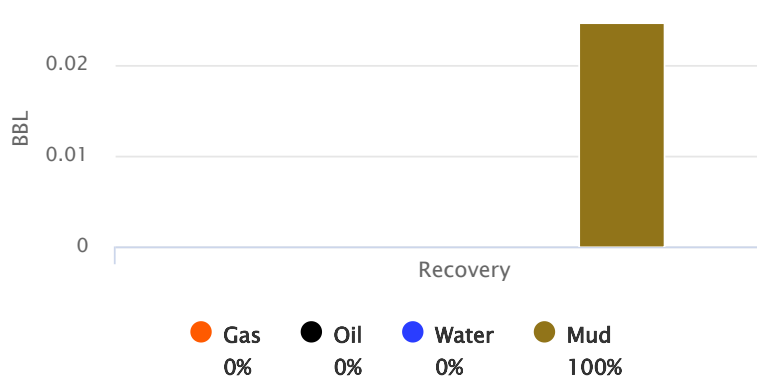
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.0246	M	0	0	0	100

Total Recovered: 5 ft
Total Barrels Recovered: 0.0246

Reversed Out
NO

Initial Hydrostatic Pressure	2254	PSI
Initial Flow	12 to 19	PSI
Initial Closed in Pressure	659	PSI
Final Flow Pressure	17 to 19	PSI
Final Closed in Pressure	535	PSI
Final Hydrostatic Pressure	2165	PSI
Temperature	116	°F
Pressure Change Initial Close / Final Close	18.7	%

Recovery at a glance



GIP cubic foot volume: 0



**Company: Prolific Resources
LLC**

Lease: Rose #1-5

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State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
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DST #5 **Formation: Fort
Scott/Johnson** **Test Interval: 4265 -
4369'** **Total Depth: 4369'**
Time On: 21:13 08/07 Time Off: 03:08 08/08
Time On Bottom: 23:36 08/07 Time Off Bottom: 01:06 08/08

BUCKET MEASUREMENT:

1st Open: Surface blow throughout.
1st Close: No blow back.
2nd Open: No blow.
2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



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Lease: Rose #1-5

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County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
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DST #5 **Formation: Fort Scott/Johnson** **Test Interval: 4265 - 4369'** **Total Depth: 4369'**
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Down Hole Makeup

Heads Up: 19.35 FT	Packer 1: 4259.57 FT
Drill Pipe: 4138.18 FT <i>ID-3 1/2</i>	Packer 2: 4264.57 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4248.99 FT
Collars: 118 FT <i>ID-2 1/4</i>	Bottom Recorder: 4367 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 104.43	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 6 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 93.43 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



**Company: Prolific Resources
LLC**

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
API #: 15-109-21644

Operation:
Well Complete

DATE
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DST #5 **Formation: Fort
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Mud Properties

Mud Type: Chemical **Weight:** 9.4 **Viscosity:** 61 **Filtrate:** 8.8 **Chlorides:** 4,000 ppm



Company: Prolific Resources LLC

Lease: Rose #1-5

SEC: 5 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2768 GL
Field Name: Corinne Ext
Pool: WILDCAT
Job Number: 581
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Well Complete

DATE
August
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2022

DST #5 **Formation: Fort Scott/Johnson** **Test Interval: 4265 - 4369'** **Total Depth: 4369'**
Time On: 21:13 08/07 Time Off: 03:08 08/08
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Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 8/8/2022
 Invoice # 2898
 P.O.#:
 Due Date: 9/7/2022
 Division: Russell

Invoice

Contact:
 PROLIFIC RESOURCES LLC
Address/Job Location:

7701 E. Kellogg Dr, Suite 625
 Wichita, ks 67207-1705

Reference:
 ROSE 1-5 SEC 5-15-32

Description of Work:
 PLUG JOB

VEN. NO. 71990 WELL # PROIS
 ACCT. # 71990 AMT. + 6018.71
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,068.78	Yes				
Common-Class A	144	\$ 3,045.86	Yes				
POZ Mix-Standard	96	\$ 690.00	Yes				
Premium Gel (Bentonite)	9	\$ 267.99	Yes				
Bulk Truck Matl-Material Service Charge	249	\$ 255.67	Yes				
Pump Truck Mileage-Job to Nearest Camp	24	\$ 110.89	Yes				
Flo Seal	50	\$ 102.68	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	24	\$ 86.25	Yes				
Dry Hole Plug	1	\$ 86.25	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 5,714.37
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (141.38)

SubTotal for Taxable Items: \$ 5,571.51
 SubTotal for Non-Taxable Items: \$ -
 Total: \$ 5,572.99
 Tax: \$ 445.72

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

8.00% Logan County Sales Tax



Amount Due: \$ 6,018.71
 Applied Payments:
 Balance Due: \$ 6,018.71



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2898

Date	8-22	Sec.	S	Twp.	15	Range	32	County	LOGAN	State	KS	On Location		Finish	11:30pm
------	------	------	---	------	----	-------	----	--------	-------	-------	----	-------------	--	--------	---------

Location OARLEY 22.5 1W 1/2 S

Lease	ROSE	Well No.	1-5	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	STP				
Type Job	PTA				
Hole Size	7 7/8	T.D.	4432	Charge To	PROLIFIC RES LLC
Csg.		Depth		Street	250 N OLD MANOR RD
Tbg. Size		Depth		City	Wichita
Tool		Depth		State	KS 67208
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.	
Meas Line		Displace		Cement Amount Ordered	240 @ 6440-4

EQUIPMENT

Pumptrk	17	No.	Cementer	Bill	Common	144
			Helper		Poz. Mix	96
Bulktrk		No.	Driver	NICK	Gel.	9
			Driver		Calcium	
Bulktrk		No.	Driver	ROSS		
			Driver			

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole 30	Salt
Mouse Hole	Flowseal 50#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	Sand
50 c 2225	Handling 249
100 c 1225	Mileage
50 c 275	
10 c 40	

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	1-5 1/2 wood plug
	Pumptrk Charge
	Mileage 24 Plug

X Signature *[Handwritten Signature]*

Thanks *[Handwritten Signature]*

Tax	
Discount	
Total Charge	



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

mm

Invoice

Date	Invoice #
7/30/2022	0667

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Prolific Resources, LLC 250 N. Old Manor Road Wichita, KS 67208-4137

County/State	Lease/Well#	Terms	Job Type
Logan County, KS	Rose 1-5	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	72	6.50	468.00
8.58 tons at 72 miles	617.76	1.50	926.64
Surface Blend	175	24.50	4,287.50T
Discount		-683.21	-683.21

PAID
 BY 11117
 8-23-22

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$6,148.93
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (8.0%)	\$308.70
	Balance Due	\$6,457.63

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0667
 LOCATION HOYLE
 FOREMAN TAM WILLIAMS

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-30-22	53964	ROSE 1-5	5	15	32W	LAGAN

CUSTOMER PROLIFER RESOURCES LLC
 MAILING ADDRESS 250 N Old Manor RD
 CITY Wichita STATE KS ZIP CODE 67205

TRUCK #	DRIVER	TRUCK #	DRIVER
101	TAM W		
	JECK		

JOB TYPE Surf Job HOLE SIZE 12 1/4 HOLE DEPTH 222 CASING SIZE & WEIGHT 5 1/8 27#
 CASING DEPTH 222' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING 18'
 DISPLACEMENT 13 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Set job moving & set up on STP#1 Hole was circulating
Mix 125sf surf job blend. displaced with 13 Bbl shut in 130 psi

Comps & d/d Liranda

Thanks TOM & JECK

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P6002	1	PUMP CHARGE <u>Surf Job</u>	\$1150.00	\$1150.00
M001	72	MILEAGE	\$6.50	\$468.00
M003	6.58 tons	Ton All-Stage Delivery	\$72.64	\$478.64
C5004	175sf	Class A 290cc 29a gel	\$24.50	\$4287.50
			sub total	\$6832.14
			less 10% disc.	\$6148.93
			sub total	\$6148.93
			SALES TAX	308.70
			ESTIMATED TOTAL	6457.63

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.