

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	RANDY ROSE 1-4
Doc ID	1677768

All Electric Logs Run

compensated density/neutron
dual induction
micro
bond log

Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	RANDY ROSE 1-4
Doc ID	1677768

Tops

Name	Top	Datum
Anhydrite	2130	+577
Base Anhydrite	2150	+557
Topeka	3482	-775
Hebner	3644	-937
Toronto	3662	-955
Lansing	3684	--977
B Zone	3709	-1002
C Zone	3716	-1009
D Zone	3736	-1029
E Zone	3767	-1060
F Zone	3780	-1073
G Zone	3795	-1088
H Zone	3856	-1149
I Zone	3884	-1177
J Zone	3900	-1193
K Zone	3994	-1237
L Zone	3985	-1278
BKC	4008	-1301
Marm	4048	-1341
Altamont	4070	-1363
Pawnee	4150	-1443
Myrick Station	4178	-1471
Fort Scott	4200	-1493
Ckerokee SH	4226	-1519

Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	RANDY ROSE 1-4
Doc ID	1677768

Tops

Name	Top	Datum
Johnson	4273	-1566
Morrow Sh	4306	-1599
Morrow Sd	4311	-1604
Mississippian	4362	-1655

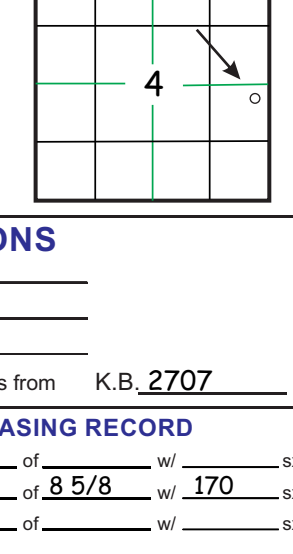
GEOLOGICAL REPORT FINAL

Larry A. Nicholson

NAD 83
38 777911
100.874413

COMPANY & WELL Prolific Res Randy Rose #1-4
LOCATION 2313' FSL 330' FEL NENE SE
SEC 4 TWP 15S RGE 32W
STATE KS
COUNTY Logan

COMPANY Prolific Resources LLC
API # 15-109-21645 FIELD Corrine South
LEASE Randy Rose WELL # #1-4
LOCATION NENE SE
SURVEY 2313' FSL 330' FEL
SECTION 4 TWP 15S RGE 32W
COUNTY Logan STATE Kansas



CONTRACTOR STP T-P L Lang Rig # 1
SPUD 7/15/2022 3:45 PM COMP. K.B. 2707
RTD 4310 LTD 4313 D.F.
MUD UP AT 3333 G.L. 2700
MUD TYPE MudCo Reid All measurements from K.B. 2707

ELEVATIONS
K.B. 2707
D.F.
G.L. 2700
All measurements from K.B. 2707

FORMATION	SAMPLE TOPS	SUBSEA DATUM	ELECG TOPS	SUBSEA DATUM	REFERENCE WELL
Anhydrite			2130 +577		A
Base Anhydrite			2150 +557		B
Heebner			3644 -937		
Lansing			3684 -977		
Stark			3934 -1227		
BKC			4008 -1301		
Fort Scott			4200 -1493		
Cherokee Sh			4226 -1519		
Johnson			4273 -1566		
Morrow Sh			4306 -1599		
Mississippian			4362 -1655		
RTD			4410		
LTD			4413		

FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE TOPS	SUBSEA DATUM	ELECG TOPS	SUBSEA DATUM	REFERENCE WELL
Anhydrite			2130 +577		A
Base Anhydrite			2150 +557		B
Heebner			3644 -937		
Lansing			3684 -977		
Stark			3934 -1227		
BKC			4008 -1301		
Fort Scott			4200 -1493		
Cherokee Sh			4226 -1519		
Johnson			4273 -1566		
Morrow Sh			4306 -1599		
Mississippian			4362 -1655		
RTD			4410		
LTD			4413		

REFERENCE WELLS
A:
B:

LAN 762, Modified 5/8/11, 4/12, 4/18, 1inch x25.4mm, 8.5 x 97.5, 216 mm x 2460 mm

DRILLSTEM TEST SUMMARY :

Dst #1 3730-3796 (LKC D-F) 30 60 15 15 IF-11-12 FF-12-14 SI-591-575
Rec 5M (100M) IF wk surf bio dead 15 FF cut
BHT 114F

Dst #2 3838-3920 (LKC H-J) 30 60 15 15 IF-28-34 FF-40-48 SI-619-475
Rec 56' M trc O (50 99.5M) IF Surf to 1.25', nr FF n blow, nr
BHT 113F

Dst #3 3918-3970 (LKC K) 15 60 30 60 IF-195-484 FF-685-684 SI-721-714
Total Rec 1597' 345' (270 530 13W 7M) 630' (1000) 252' (270 590 13W 1M)
188' (200 200 54W 6M) 181' (10 98M 1M) IF 4' blow BOB in 1.5' 120' nr
FF 1.5' blow BOB 2', nr Gravily 27.0 @ 70F, CL 40,500ppm, 10 ppm H2S

Dst #4 3970-4008 (LKC L) 30 45 30 45 IF-11-25 FF-26-32 SI-1057-1023
Rec 15' OCM (200 80M) IF surf to 4", nr FF surf 2 10', nr
BHT 113F

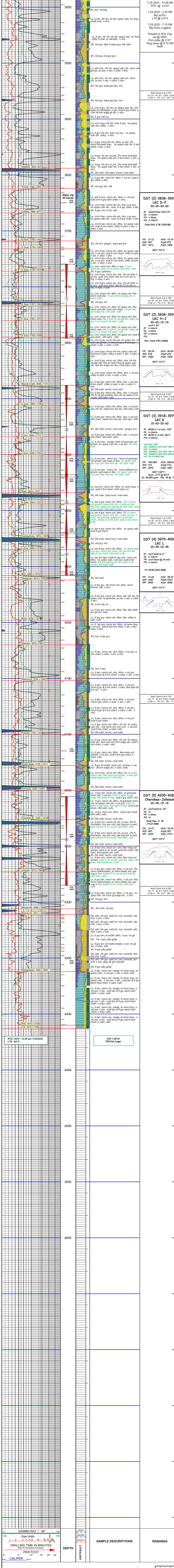
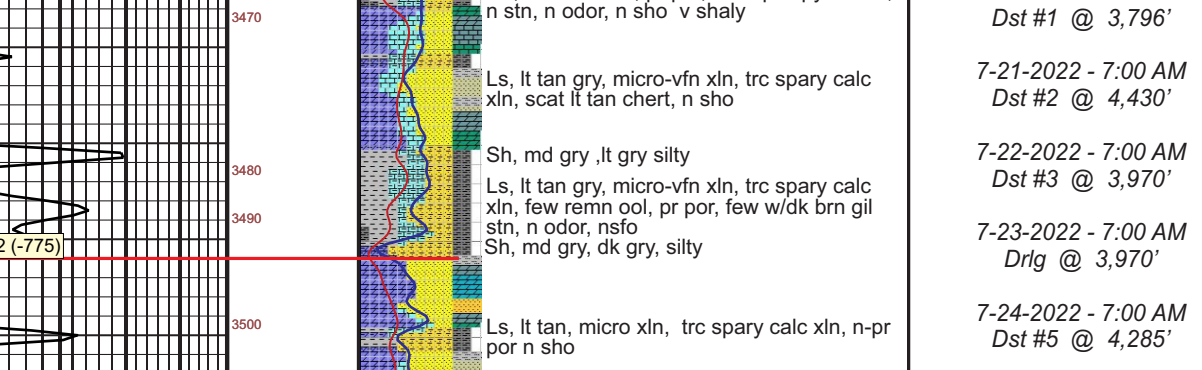
Dst #5 4205-4285 (Cherokee-Johnson) 30 45 15 15 IF-14-17 FF-18-18 SI-487-207
Rec 8' SLOCM (10 99M) IF surf to 25', nr FF n blow, nr
BHT 114F

REMARKS & RECOMMENDATIONS:

Based on dst results
5 1/2" CSG was run.

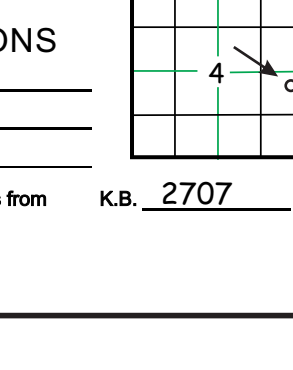
Larry A. Nicholson

LEGEND



COMPANY Prolific Resources LLC
LEASE Randy Rose #1-4 NENE SE
LOCATION 2313' FSL 330' FEL NENE SE
SEC 4 TWP 15S RGE 32W
COUNTY Logan STATE KS

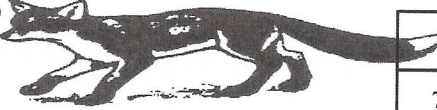
ELEVATIONS
K.B. 2707
D.F.
G.L. 2700
All measurements from K.B. 2707



SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/29/2022	34457

BILL TO
Prolific Resources LLC 250 N. Old Manor Road Wichita, KS 67208-4137

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-4	Randy Rose	Logan	H-D Oilfield	Oil	Development	Port Collar	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				90	Miles	7.00	630.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,600.00	1,600.00
330	Swift Multi-Density Standard (MIDCON II)				235	Sacks	19.50	4,582.50T
276	Flocele				75	Lb(s)	3.00	225.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
581D	Service Charge Cement				250	Sacks	2.00	500.00
583D	Drayage				1,121	Ton Miles	1.00	1,121.00
	Subtotal							9,084.50
	Sales Tax Logan County						8.00%	418.68
<p>PAID</p> <p>CK. NO. 11134 DATE 8/11/22</p> <p>VEN. NO. SW/LSI WELL #</p> <p>ACCT. # 79007 AMT. 49503.18</p> <p>ACCT. # _____ AMT. _____</p> <p>ACCT. # _____ AMT. _____</p> <p>ACCT. # _____ AMT. _____</p>								
<p>POSTED</p> <p>CK. NO. DATE 8/11/22</p>								

We Appreciate Your Business!

Total

\$9,503.18



CHARGE TO: Prolific Resources
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **34457**

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS WELL/PROJECT NO. #1-4 LEASE Randy Rose COUNTY/PARISH Leban STATE KS CITY Leban DATE 7-29-2020 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR H-D RIG NAME/NO. CT SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Port Collar WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOG	ACCT	DF							
576		1			MILEAGE <u>Tk #116</u>			90	MI	7.00	630.00
576D		1			<u>Pump Charge - Port Collar</u>			1	job	1,600.00	1,600.00
330		1			<u>Swift Multi-Density Cement</u>			236	SKS	19.00	4,582.00
276		1			<u>Eloclor</u>			75	lbs	3.00	225.00
290		1			<u>D-Air</u>			3	gal	42.00	126.00
106		1			<u>Port Collar Tool Rental</u>			1	job	300.00	300.00
581		1			<u>Cement Service Charge</u>			250	SKS	2.00	500.00
583		1			<u>Drayage</u>			21,000	lbs	1.121 TM	1,121.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

DATE SIGNED 9/29/2020 TIME SIGNED 4:00 A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Judson Fack APPROVAL Adam Bunn

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1 TOTAL 9503.18

Thank You!

JOB LOG

SWIFT Services, Inc.

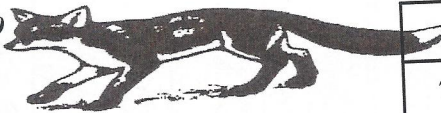
DATE PAGE NO.

7/29/2022 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Prolific Resources		1-4		Randy Rose		Port Collar		34,457	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1300								ON LOCATION 2 7/8" x 5 1/2"
									PC: 2,157'
	1320	∅	-		✓		1,000		P Test BS * Hold *
	1330	4	4	✓		400			Open PC Inj RATE
	1335	4	130	✓		300			Mix 235 sks of SMD 1/4" F6 @ 11.2ppg * Circulate CMT to Surface *
	1405	3	12	✓		550			Displace CMT
	1415	∅	-	✓		1,000			Close PC P Test on tb to 1,000 PSI - Release PSI Run 5 Jts
	1430	3	30	✓		350			Reverse Clean
	1415								Wash up Trk # 115
	1515								Job Complete
									235 sks of SMD 1/4" F6 used * Approx 20 sks to Pit *
									Thanks:
									Dudean, Mark, Dusty



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/25/2022	34477

BILL TO
Prolific Resources LLC 250 N. Old Manor Road Wichita, KS 67208-4137

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-4	Randy Rose	Logan	STP	Oil	Development	5 1/2 Longstring	Preston
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				90	Miles	7.00	630.00
578D-L	Pump Charge - Long String				1	Job	1,600.00	1,600.00
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				7	Each	100.00	700.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
325	Standard Cement				125	Sacks	15.00	1,875.00T
284	Calseal				6	Sack(s)	50.00	300.00T
283	Salt				600	Lb(s)	0.25	150.00T
292	Halad 322				50	Lb(s)	9.00	450.00T
276	Flocele				50	Lb(s)	3.00	150.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
281	Mud Flush				500	Gallon(s)	2.00	1,000.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
581D	Service Charge Cement				125	Sacks	2.00	250.00
583D	Drayage				587	Ton Miles	1.00	587.00
	Subtotal							11,526.00
	Sales Tax Logan County						8.00%	676.72
VEN. NO. <u>SW151</u> WELL # _____								
ACCT. # <u>79007</u> AMT. <u>412,505.72</u>								
ACCT. # _____ AMT. _____								
ACCT. # _____ AMT. _____								
ACCT. # _____ AMT. _____								
We Appreciate Your Business!							Total	\$12,202.72



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 34477

CUSTOMER *Pro-life*

DATE 7-25-22 PAGE 2 OF 2

WELL *Ready Nose 1-4*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		DATE		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
325						STD Cement	125	SS			15.00	1875.00
289						Calsool	6	SKS			50.00	300.00
283						Salt	800	lbs			0.25	150.00
292						Holod 322	50	lbs			9.00	450.00
276						Flocele	50	lbs			3.00	150.00
290						D-Air	2	gal			42.00	84.00
281						Mud Flush	500	gal			2.00	1000.00
221						Liquid RCL	2	gal			25.00	50.00
581						CMT Service Charge	125	SK			2.00	250.00
583						Drayage	13050	lbs			1.00	582.7m
						SERVICE CHARGE						
						MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						CUBIC FEET						
						TON MILES						

CONTINUATION TOTAL 4896.00



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
20
2022

DST #1 Formation: L/KC "C-F"
Test Interval: 3730 - 3796' Total Depth: 3796'

Time On: 08:10 07/20 Time Off: 15:02 07/20
Time On Bottom: 10:05 07/20 Time Off Bottom: 13:05 07/20

Electronic Volume Estimate:
3'

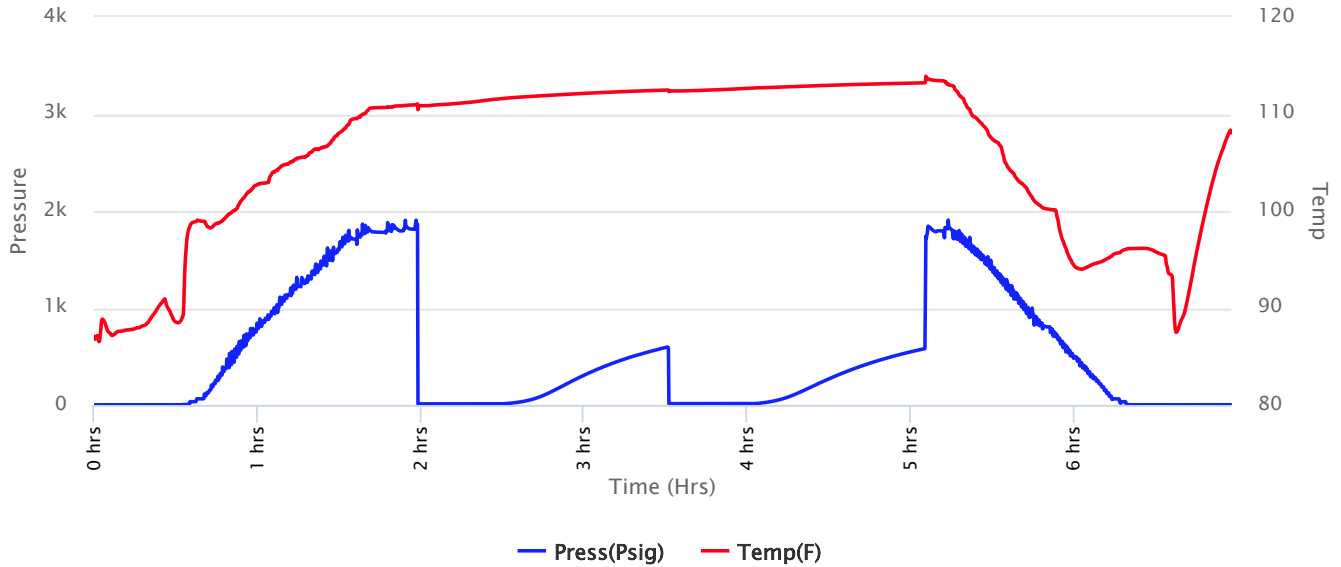
1st Open
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: .1"

1st Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

Inside Recorder





Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
20
2022

DST #1 Formation: L/KC "C-F"
Test Interval: 3730 - 3796' Total Depth: 3796'

Time On: 08:10 07/20 Time Off: 15:02 07/20
Time On Bottom: 10:05 07/20 Time Off Bottom: 13:05 07/20

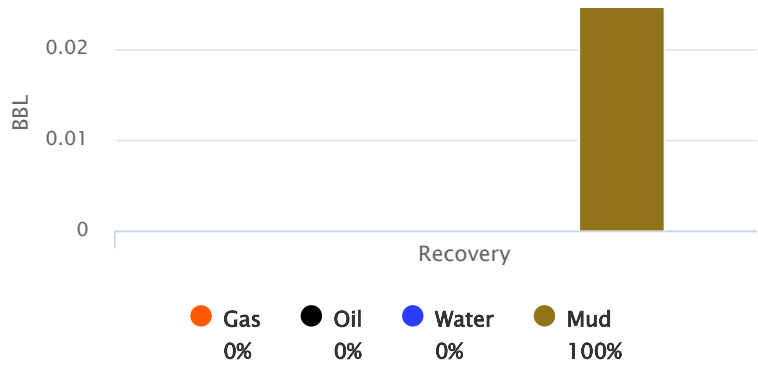
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.0246	M	0	0	0	100

Total Recovered: 5 ft
Total Barrels Recovered: 0.0246

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1812	PSI
Initial Flow	11 to 12	PSI
Initial Closed in Pressure	591	PSI
Final Flow Pressure	12 to 14	PSI
Final Closed in Pressure	575	PSI
Final Hydrostatic Pressure	1805	PSI
Temperature	114	°F
Pressure Change Initial Close / Final Close	2.8	%

GIP cubic foot volume: 0



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
20
2022

DST #1 **Formation: L/KC "C-
F"** **Test Interval: 3730 -
3796'** **Total Depth: 3796'**

Time On: 08:10 07/20 Time Off: 15:02 07/20
Time On Bottom: 10:05 07/20 Time Off Bottom: 13:05 07/20

Down Hole Makeup

Heads Up: 13.36 FT	Packer 1: 3724.63 FT
Drill Pipe: 3597.25 FT <i>ID-3 1/2</i>	Packer 2: 3729.63 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3714.05 FT
Collars: 118 FT <i>ID-2 1/4</i>	Bottom Recorder: 3792 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 66.37	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 28 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 31.37 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 5 FT <i>4 1/2-FH</i>	



**Company: Prolific Resources
LLC**

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
20
2022

DST #1 **Formation: L/KC "C-
F"** **Test Interval: 3730 -
3796'** **Total Depth: 3796'**

Time On: 08:10 07/20 Time Off: 15:02 07/20
Time On Bottom: 10:05 07/20 Time Off Bottom: 13:05 07/20

Mud Properties

Mud Type: Chemical **Weight:** 9.0 **Viscosity:** 51 **Filtrate:** 6.4 **Chlorides:** 2,000 ppm



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
21
2022

DST #2 **Formation: L/KC "H-J"** **Test Interval: 3838 - 3920'** **Total Depth: 3920'**

Time On: 06:54 07/21 Time Off: 12:18 07/21
Time On Bottom: 08:29 07/21 Time Off Bottom: 10:29 07/21

Electronic Volume Estimate:
44'

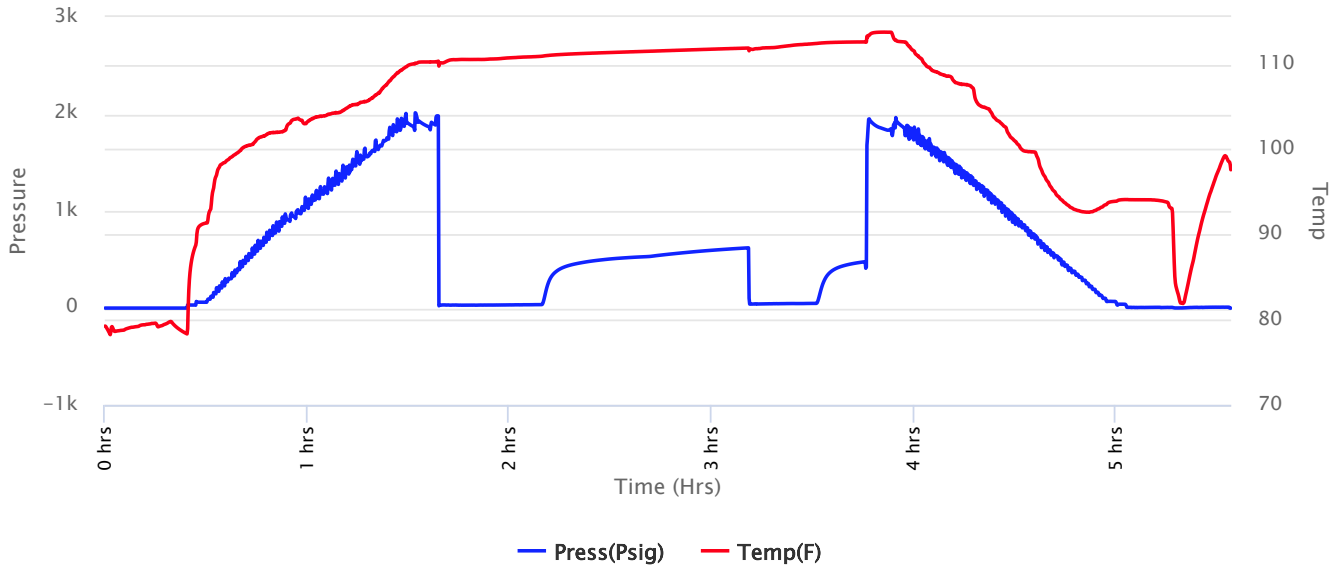
1st Open
Minutes: 30
Current Reading:
1.5" at 30 min
Max Reading: 1.5"

1st Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

2nd Open
Minutes: 15
Current Reading:
0" at 15 min
Max Reading: 0"

2nd Close
Minutes: 15
Current Reading:
0" at 15 min
Max Reading: 0"

Inside Recorder





Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
21
2022

DST #2 **Formation: L/KC "H-J"** **Test Interval: 3838 - 3920'** **Total Depth: 3920'**

Time On: 06:54 07/21 Time Off: 12:18 07/21
Time On Bottom: 08:29 07/21 Time Off Bottom: 10:29 07/21

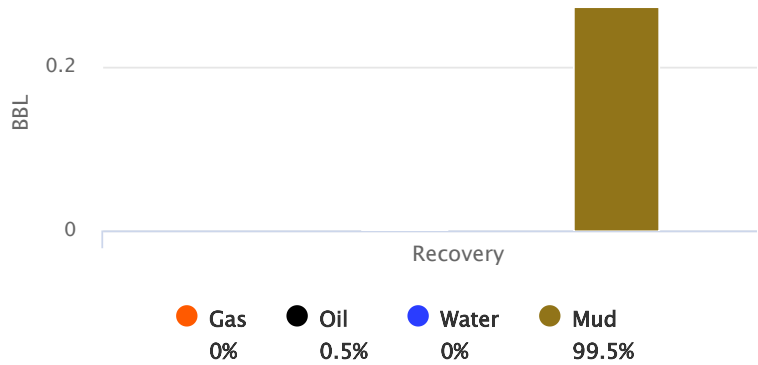
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
56	0.27552	M (trace oil)	0	.5	0	99.5

Total Recovered: 56 ft
Total Barrels Recovered: 0.27552

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1980	PSI
Initial Flow	28 to 34	PSI
Initial Closed in Pressure	619	PSI
Final Flow Pressure	40 to 48	PSI
Final Closed in Pressure	475	PSI
Final Hydrostatic Pressure	1929	PSI
Temperature	113	°F
Pressure Change Initial Close / Final Close	23.2	%

GIP cubic foot volume: 0



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
21
2022

DST #2 **Formation: L/KC "H-
J"** **Test Interval: 3838 -
3920'** **Total Depth: 3920'**

Time On: 06:54 07/21 Time Off: 12:18 07/21
Time On Bottom: 08:29 07/21 Time Off Bottom: 10:29 07/21

Down Hole Makeup

Heads Up: 31.61 FT	Packer 1: 3832.61 FT
Drill Pipe: 3723.48 FT <i>ID-3 1/2</i>	Packer 2: 3837.61 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3822.03 FT
Collars: 118 FT <i>ID-2 1/4</i>	Bottom Recorder: 3918 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 82.39	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 14 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 63.39 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



**Company: Prolific Resources
LLC**

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
21
2022

DST #2 **Formation: L/KC "H-
J"** **Test Interval: 3838 -
3920'** **Total Depth: 3920'**

Time On: 06:54 07/21 Time Off: 12:18 07/21
Time On Bottom: 08:29 07/21 Time Off Bottom: 10:29 07/21

Mud Properties

Mud Type: Chemical **Weight:** 9.2 **Viscosity:** 54 **Filtrate:** 6.4 **Chlorides:** 2,500 ppm



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
21
2022

DST #2 Formation: L/KC "H-J" Test Interval: 3838 - 3920' Total Depth: 3920'

Time On: 06:54 07/21 Time Off: 12:18 07/21
Time On Bottom: 08:29 07/21 Time Off Bottom: 10:29 07/21

Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
21
2022

DST #3 **Formation: L/KC "K"** **Test Interval: 3918 - 3970'** **Total Depth: 3970'**

Time On: 20:23 07/21 Time Off: 05:49 07/22
Time On Bottom: 22:22 07/21 Time Off Bottom: 01:07 07/22

DANGER
H2S Present
10 PPM

Electronic Volume Estimate:
2000'

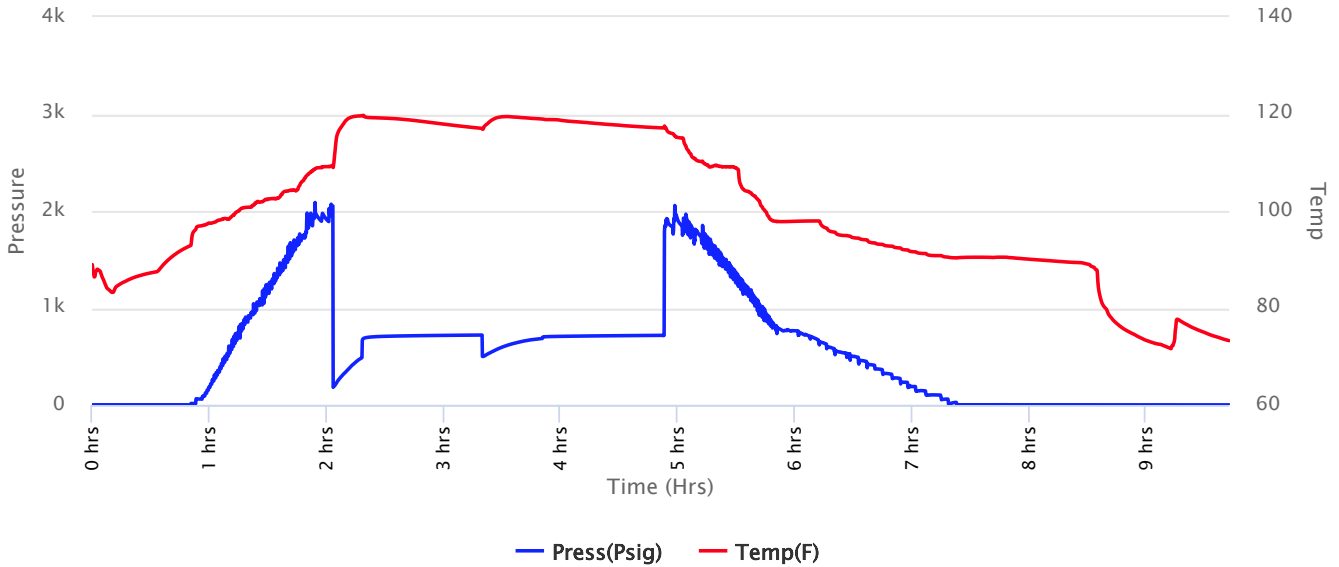
1st Open
Minutes: 15
Current Reading:
129" at 15 min
Max Reading: 129"

1st Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading:
86.3" at 30 min
Max Reading: 86.3"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

Inside Recorder





Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
21
2022

DST #3 Formation: L/KC "K" Test Interval: 3918 - 3970' Total Depth: 3970'

Time On: 20:23 07/21 Time Off: 05:49 07/22
Time On Bottom: 22:22 07/21 Time Off Bottom: 01:07 07/22



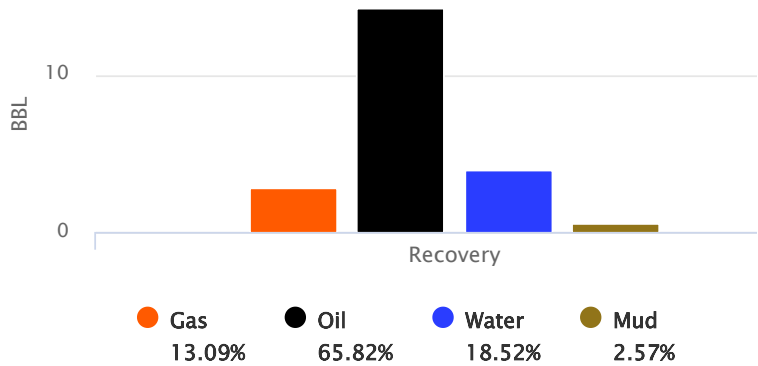
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
345	4.90935	SLMCSLWCGCO	27	53	13	7
630	8.9649	O	0	100	0	0
252	3.58596	SLMCSLWCGCO	27	59	13	1
189	2.68947	SLMCGCOCW	20	20	54	6
181	1.47705	SLOCSLMCW	0	1	98	1

Total Recovered: 1597 ft
Total Barrels Recovered: 21.62673

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2070	PSI
Initial Flow	195 to 484	PSI
Initial Closed in Pressure	721	PSI
Final Flow Pressure	685 to 684	PSI
Final Closed in Pressure	714	PSI
Final Hydrostatic Pressure	2057	PSI
Temperature	120	°F
Pressure Change Initial Close / Final Close	0.9	%

GIP cubic foot volume: 15.89817



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
21
2022

DST #3 Formation: L/KC "K" Test Interval: 3918 - Total Depth: 3970'
3970'
Time On: 20:23 07/21 Time Off: 05:49 07/22
Time On Bottom: 22:22 07/21 Time Off Bottom: 01:07 07/22



BUCKET MEASUREMENT:

1st Open: 4 in. blow building. BOB in 1 1/2 mins.
1st Close: No blow back.
2nd Open: 1 1/2 in. blow building. BOB in 2 mins.
2nd Close: No blow back.

REMARKS:

Tool Sample: 33% Gas 20% Oil 42% Water 5% Mud
Gravity: 27.3 @ 60 °F
Ph: 7
Measured RW: .18 @ 70 degrees °F
RW at Formation Temp: 0.109 @ 120 °F
Chlorides: 40,500 ppm
Max H2S Reading: 10 ppm



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
21
2022

DST #3 **Formation: L/KC "K"** **Test Interval: 3918 - 3970'** **Total Depth: 3970'**

Time On: 20:23 07/21 Time Off: 05:49 07/22
Time On Bottom: 22:22 07/21 Time Off Bottom: 01:07 07/22



Down Hole Makeup

Heads Up: 14.32 FT	Packer 1: 3913.08 FT
Drill Pipe: 3786.66 FT <i>ID-3 1/2</i>	Packer 2: 3918.08 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3902.5 FT
Collars: 118 FT <i>ID-2 1/4</i>	Bottom Recorder: 3968 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 51.92	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 16 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 30.92 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
21
2022

DST #3 Formation: L/KC "K" Test Interval: 3918 - 3970' Total Depth: 3970'

Time On: 20:23 07/21 Time Off: 05:49 07/22
Time On Bottom: 22:22 07/21 Time Off Bottom: 01:07 07/22



Mud Properties

Mud Type: Chemical **Weight:** 9.4 **Viscosity:** 57 **Filtrate:** 8.0 **Chlorides:** 2,400 ppm



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete



DATE
July
21
2022

DST #3 Formation: L/KC "K" Test Interval: 3918 - 3970' Total Depth: 3970'

Time On: 20:23 07/21 Time Off: 05:49 07/22
Time On Bottom: 22:22 07/21 Time Off Bottom: 01:07 07/22

Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
22
2022

DST #4 **Formation: L/KC "L"** **Test Interval: 3970 - 4008'** **Total Depth: 4008'**

Time On: 14:24 07/22 Time Off: 21:25 07/22
Time On Bottom: 16:39 07/22 Time Off Bottom: 19:09 07/22

Electronic Volume Estimate:
15'

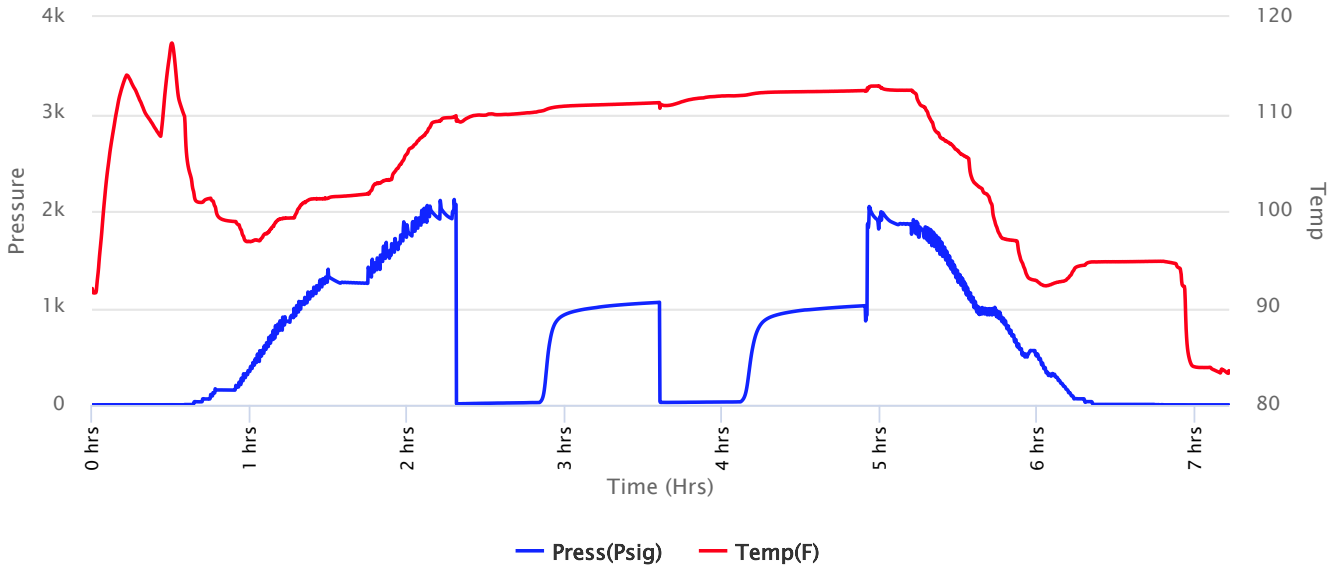
1st Open
Minutes: 30
Current Reading:
.4" at 30 min
Max Reading: .4"

1st Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading:
.1" at 30 min
Max Reading: .1"

2nd Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

Inside Recorder





Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
22
2022

DST #4 **Formation: L/KC "L"** **Test Interval: 3970 - 4008'** **Total Depth: 4008'**

Time On: 14:24 07/22 Time Off: 21:25 07/22
Time On Bottom: 16:39 07/22 Time Off Bottom: 19:09 07/22

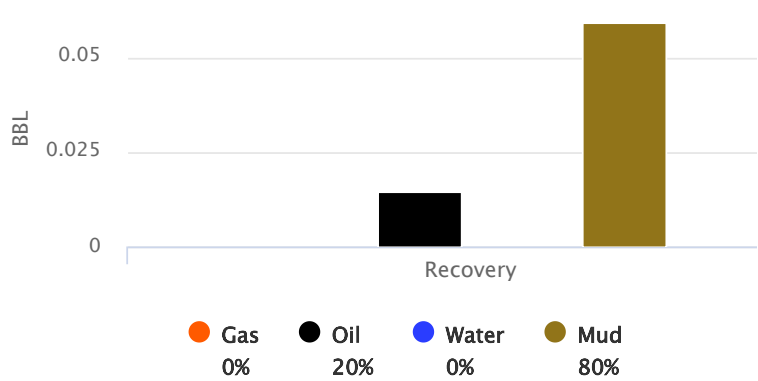
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
15	0.0738	OCM	0	20	0	80

Total Recovered: 15 ft
Total Barrels Recovered: 0.0738

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2063	PSI
Initial Flow	11 to 25	PSI
Initial Closed in Pressure	1057	PSI
Final Flow Pressure	26 to 32	PSI
Final Closed in Pressure	1023	PSI
Final Hydrostatic Pressure	2046	PSI
Temperature	113	°F
Pressure Change Initial Close / Final Close	3.3	%

GIP cubic foot volume: 0



**Company: Prolific Resources
LLC**

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
22
2022

DST #4 Formation: L/KC "L" Test Interval: 3970 - Total Depth: 4008'
4008'

Time On: 14:24 07/22 Time Off: 21:25 07/22
Time On Bottom: 16:39 07/22 Time Off Bottom: 19:09 07/22

BUCKET MEASUREMENT:

1st Open: Surface blow building to .4 in.
1st Close: No blow back.
2nd Open: Surface blow in 10 mins. Stayed at surface.
2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 20% Oil 0% Water 80% Mud



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
22
2022

DST #4 Formation: L/KC "L" Test Interval: 3970 - Total Depth: 4008'
4008'

Time On: 14:24 07/22 Time Off: 21:25 07/22
Time On Bottom: 16:39 07/22 Time Off Bottom: 19:09 07/22

Down Hole Makeup

Heads Up: 24.82 FT	Packer 1: 3965 FT
Drill Pipe: 3849.08 FT <i>ID-3 1/2</i>	Packer 2: 3970 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3954.42 FT
Collars: 118 FT <i>ID-2 1/4</i>	Bottom Recorder: 3972 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 38	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 37 FT <i>4 1/2-FH</i>	



**Company: Prolific Resources
LLC**

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
22
2022

DST #4 Formation: L/KC "L" Test Interval: 3970 - Total Depth: 4008'
4008'

Time On: 14:24 07/22 Time Off: 21:25 07/22
Time On Bottom: 16:39 07/22 Time Off Bottom: 19:09 07/22

Mud Properties

Mud Type: Chemical **Weight:** 9.3 **Viscosity:** 63 **Filtrate:** 9.6 **Chlorides:** 3,400 ppm



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
22
2022

DST #4 Formation: L/KC "L" Test Interval: 3970 - Total Depth: 4008'
4008'

Time On: 14:24 07/22 Time Off: 21:25 07/22
Time On Bottom: 16:39 07/22 Time Off Bottom: 19:09 07/22

Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
24
2022

DST #5 **Formation:** Cherokee/Johnson **Test Interval:** 4205 - 4285' **Total Depth:** 4285'
Time On: 05:58 07/24 Time Off: 11:30 07/24
Time On Bottom: 07:56 07/24 Time Off Bottom: 09:41 07/24

Electronic Volume Estimate:
6'

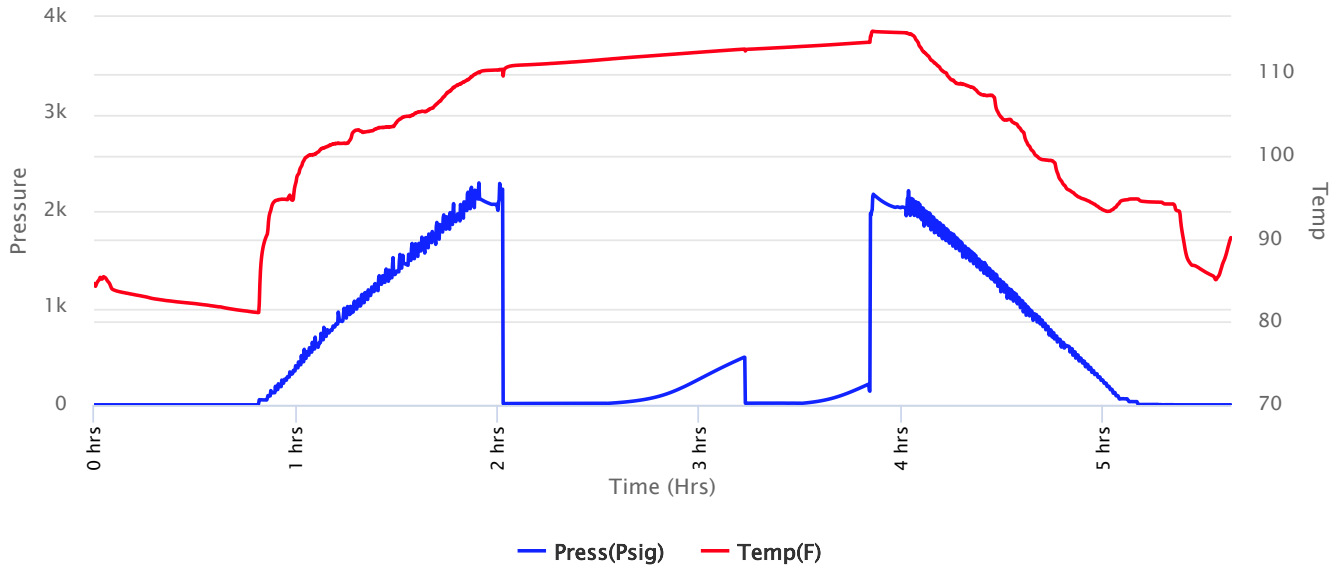
1st Open
Minutes: 30
Current Reading:
.1" at 30 min
Max Reading: .2"

1st Close
Minutes: 40
Current Reading:
0" at 40 min
Max Reading: 0"

2nd Open
Minutes: 15
Current Reading:
0" at 15 min
Max Reading: 0"

2nd Close
Minutes: 20
Current Reading:
0" at 20 min
Max Reading: 0"

Inside Recorder





Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
24
2022

DST #5 **Formation:** Cherokee/Johnson **Test Interval:** 4205 - 4285' **Total Depth:** 4285'
Time On: 05:58 07/24 Time Off: 11:30 07/24
Time On Bottom: 07:56 07/24 Time Off Bottom: 09:41 07/24

Recovered

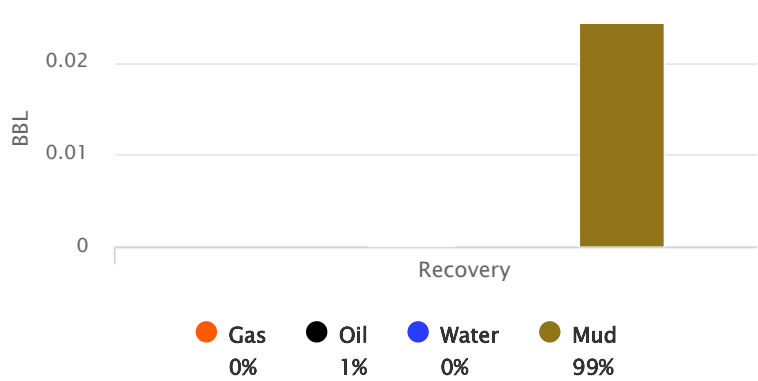
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.0246	SLOCM	0	1	0	99

Total Recovered: 5 ft
Total Barrels Recovered: 0.0246

Reversed Out
NO

Initial Hydrostatic Pressure	2225	PSI
Initial Flow	14 to 17	PSI
Initial Closed in Pressure	487	PSI
Final Flow Pressure	18 to 18	PSI
Final Closed in Pressure	207	PSI
Final Hydrostatic Pressure	2173	PSI
Temperature	114	°F
Pressure Change Initial Close / Final Close	57.5	%

Recovery at a glance



GIP cubic foot volume: 0



**Company: Prolific Resources
LLC**

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
24
2022

DST #5 **Formation:** **Test Interval: 4205 -** **Total Depth: 4285'**
 Cherokee/Johnson **4285'**
Time On: 05:58 07/24 Time Off: 11:30 07/24
Time On Bottom: 07:56 07/24 Time Off Bottom: 09:41 07/24

BUCKET MEASUREMENT:

1st Open: Surface blow building to 1/4 in.
1st Close: No blow back.
2nd Open: No blow.
2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
Pool: Infield
Job Number: 580
API #: 15-109-21645

Operation:
Well Complete

DATE
July
24
2022

DST #5 **Formation:** Cherokee/Johnson **Test Interval:** 4205 - 4285' **Total Depth:** 4285'
Time On: 05:58 07/24 Time Off: 11:30 07/24
Time On Bottom: 07:56 07/24 Time Off Bottom: 09:41 07/24

Down Hole Makeup

Heads Up: 10.3 FT	Packer 1: 4199.61 FT
Drill Pipe: 4069.17 FT <i>ID-3 1/2</i>	Packer 2: 4204.61 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4189.03 FT
Collars: 118 FT <i>ID-2 1/4</i>	Bottom Recorder: 4283 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 80.39	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 12 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 63.39 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



**Company: Prolific Resources
LLC**

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
Field Name: Corinne South
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Operation:
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DATE
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DST #5 **Formation:** Cherokee/Johnson **Test Interval:** 4205 - 4285' **Total Depth:** 4285'
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Time On Bottom: 07:56 07/24 Time Off Bottom: 09:41 07/24

Mud Properties

Mud Type: Chemical **Weight:** 9.6 **Viscosity:** 77 **Filtrate:** 11.2 **Chlorides:** 4,000 ppm



Company: Prolific Resources LLC

Lease: Randy Rose #1-4

SEC: 4 TWN: 15S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2700 GL
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Well Complete

DATE
July
24
2022

DST #5 **Formation:** Cherokee/Johnson **Test Interval:** 4205 - 4285' **Total Depth:** 4285'
Time On: 05:58 07/24 Time Off: 11:30 07/24
Time On Bottom: 07:56 07/24 Time Off Bottom: 09:41 07/24

Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
7/15/2022	0649

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Prolific Resources, LLC 250 N. Old Manor Road Wichita, KS 67208-4137

County/State	Lease/Well#	Terms	Job Type
Logan County, KS	Rudy Rose 1-4	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	75	6.50	487.50
8.33 tons at 75 miles	624.75	1.50	937.13
Surface Blend	170	24.50	4,165.00T
Discount		-673.96	-673.96

PAID
 11093
 8-5-22

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$6,065.67
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (8.0%)	\$299.88
	Balance Due	\$6,365.55

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

KET NUMBER 0649

LOCATION Home
 FOREMAN Tom W. Platts

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-15-22	33904	Ready Rose 1-4	4	1.5	32W	Logan
CUSTOMER Pro.F. Resources LLC			TRUCK #			
MAILING ADDRESS 250 N Old Manor RD			DRIVER		TRUCK #	
CITY Wichita			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 67208			DRIVER		TRUCK #	

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 221' CASING SIZE & WEIGHT _____
 CASING DEPTH 230' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Successfully making & set upon STP #1 Circulate mud
Mix 170 SF surface blend & displace w/ 13.5 bbl water shut in 9 pm
Cement did circulate

Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PLO02	1	PUMP CHARGE <u>Surface</u>	\$1150.00	\$1150.00
M001	7.5	MILEAGE	\$65.00	\$487.50
M003	8.33 tons	Ton Mileage Delivery	\$937.12	\$937.12
CB004	170	Class A Back 29 gal	\$24.50	\$4165.00
			subtotal	\$6739.62
			less 10% disc.	\$6739.62
			subtotal	\$6065.66
			SALES TAX	299.88
			ESTIMATED TOTAL	6365.55

AUTHORIZATION for use TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.