KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: ATKINS MORROW UNIT (AMU)
Well Number: 303W

API No.: 15-081-21905-00-02
Permit No: E33024.2
Reporting Year: 2022
(January 1 to December 31)

E2 - NW - NE - NE Sec. 4 Twp. 27 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
4948 feet from ☐ N / ☑ S Line of Section
721 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4185	1800	0	0	31
February	3570	1807	0	0	28
March	4310	1826	0	0	31
April	3850	1802	0	0	30
May	3800	1900	0	0	31
June	3007	1900	0	0	30
July	3738	1900	0	0	31
August	2449	1900	0	0	31
September	1461	1640	0	0	30
October	2979	1680	0	0	31
November	3601	1665	0	0	30
December	3722	1700	0	0	31
TOTAL	40672		0		

Submitted Electronically