

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

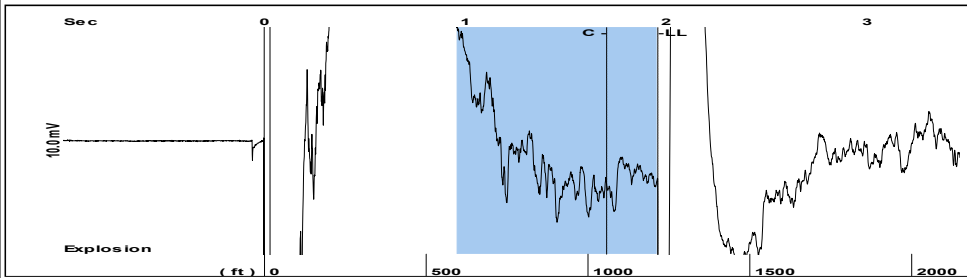
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

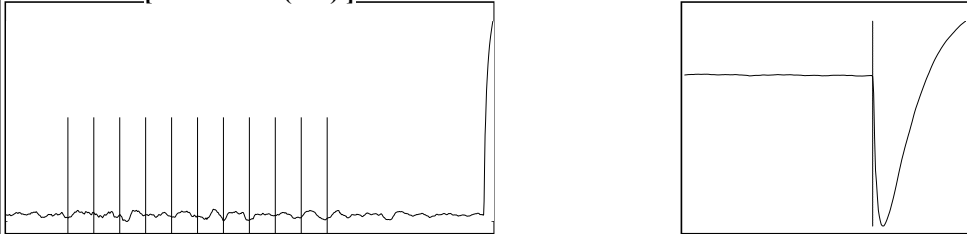
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

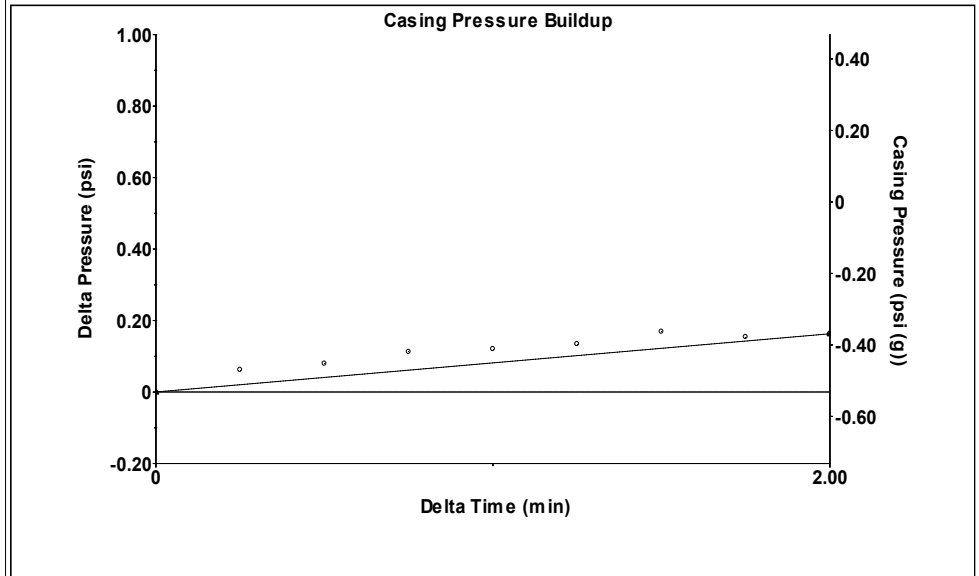


Filter Type High Pass Automatic Collar Count Yes Time 1.959 sec
 Manual Acoustic Velo 1191.73 ft/s Manual JTS/sec 18.797 Joints 38.3434 Jts
 Depth 1215.49 ft

[1.0 to 2.0 (Sec)]



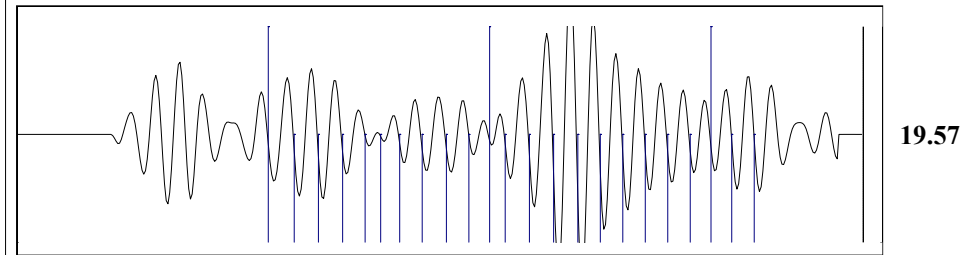
Analysis Method: Automatic



Change in Pressure 0.16 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing	
Current	- * - BBL/D	-0.5 psi (g)		Annular Gas Flow	1 Mscf/D
Oil - * -	- * - BBL/D	Casing Pressure Buildup		% Liquid	97 %
Water - * -	- * - Mscf/D	0.2 psi			
Gas - * -		2.00 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- * -	-0.1 psi (g)			
Production Efficiency	0.0				
Liquid Level Depth		1215.49 ft			
Pump Intake Depth		3604.00 ft			
Formation Depth		3620.00 ft			
Pump Intake		769.5 psi (g)			
Producing BHP		776.6 psi (g)			
Static BHP		- * - psi (g)			

Oil 40 deg.API		Liquid Level Depth	1215.49 ft
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	3604.00 ft
Gas 0.74 Sp.Gr.AIR		Formation Depth	3620.00 ft
Acoustic Velocity	1240.93 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	2389 ft		
Equivalent Gas Free Liquid HT (TVD)	2309 ft		
Acoustic Test			



Acoustic Velocity 1240.93 ft/s Joints counted 22
 Joints Per Second 19.573 jts/sec Joints to liquid level 38.3434
 Depth to liquid level 1215.49 ft Filter Width 16.797 20.797
 Automatic Collar Count Yes Time to 1st Collar 0.58 1.704

January 20, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-051-25651-00-00
LANG 6
NE/4 Sec.08-14S-17W
Ellis County, Kansas

Dear MELODY FLETCHER:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/19/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4