

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32782
 Name: DCP Operating Company, LP
 Address 1: 6900 E. Layton Ave.
 Address 2: Suite 900
 City: Denver State: CO Zip: 80237 +
 Contact Person: Jeremy Huxman
 Phone: (303) 605-2278
 CONTRACTOR: License # 32437
 Name: The Loftis Company, a General Partnership
 Wellsite Geologist: UNKNOWN
 Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM (Coal Bed Methane)

☒ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

12/5/2022 12/5/2022 12/6/2022
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: 15-025-21622-00-00Spot Description:

NE - SE - SE - SE Sec. 34 Twp. 32 S. R. 21 ☐ East ☒ West
394 Feet from ☐ North / ☒ South Line of Section
224 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: , Long:
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: ClarkLease Name: CLARK COUNTY 2 Well #: 1Field Name: Producing Formation: CLAYElevation: Ground: 1889 Kelly Bushing: 0Total Vertical Depth: 175 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set: FeetIf Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bblsDewatering method used: EvaporatedLocation of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. ☐ East ☐ WestCounty: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality RequestedDate: ☐ Confidential Release Date: ☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☐ II ☒ III Approved by: David Befort Date: 01/20/2023

Operator Name: DCP Operating Company, LP Lease Name: CLARK COUNTY 2 Well #: 1
 Sec. 34 Twp. 32 S. R. 21 ☐ East ☒ West County: Clark

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☒ Log Formation (Top), Depth and Datum ☐ Sample Name Attached Top Attached Datum Attached
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	10	0	20	PORTLAND TYPE I & II	12	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate	-			
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____					

Form	ACO1 - Well Completion
Operator	DCP Operating Company, LP
Well Name	CLARK COUNTY 2 1
Doc ID	1681353

Tops

Name	Top	Datum
0-50	SANDY CLAY	0
50-60	SAND	0
60-90	SANDY CLAY	0
90-110	CLAY & LIMESTONE	0
110-120	CLAY	0
120-140	LIMESTONE	0
140-170	CLAY	0
170-175	ROCKY CLAY	0

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16	10	0	20	PORTLAND TYPE I & II	12	NA



The Loftis Company
PO Box 7847 Midland TX 79708
432-682-8343
Cathodic Protection Since 1952

Drilling Log

COMPANY	DCP Midstream					TOTAL DEPTH	300'	CASING SIZE	10"
LOCATION	Clark County Rd, Ashland					HOLE SIZE	10"	CASING LENGTH	20'
COUNTY	Clark					STATE	KS	CASING TYPE	SCH 40 PVC
UNIT NO.	Clark County 2 CP Unit					NO. of ANODES	15	DATE	12/6/2022
PO#	666672					ANODE TYPE	TA-3	OTHER	
Depth	Formation	Amps	Depth	Formation	Amps	Anode	Depth	Before Coke	After Coke
5	Top Soil		295			1	170	2.3	7.5
10	Sandy Clay		300			2	165	2.7	8.0
15			305			3	156	2.5	9.4
20			310			4	149	1.9	9.9
25			315			5	142	2.3	9.7
30			320			6	135	1.7	9.8
35			325			7	128	2.6	10.0
40			330			8	121	2.6	9.9
45			335			9	114	1.8	10.4
50	Sand		340			10	107	2.1	10.4
55			345			11	100	1.9	10.5
60	Sandy Clay		350			12	93	2.4	10.5
65			355			13	86	2.7	10.2
70			360			14	79	2.7	10.7
75			365			15	72	2.6	10.0
80			370			16			
85			375			17			
90	Clay & Limestone		380			18			
95			385			19			
100			390			20			
105			395			21			
110	Clay		400			22			
115			405			23			
120	Limestone		410			24			
125			415			25			
130			420						
135			425						
140	Clay		430						
145			435						
150			440						
155			445						
160			450						
165			455						
170	Rocky Clay		460						
175	TD @ 175'		465						
180			470						
185			475						
190			480						
195			485						
200			490						
205			495						
210			500						
215			505						
220			510						
225			515						
230			520						
235			525						
240			530						
245			535						
250			540						
255			545						
260			550						
265			555						
270			560						
275			565						
280			570						
285			575						
290			580						

Logging Volts: 12.24
Total Amps: 22.0
Circle all that apply:
Vacuum Truck
Portable Pit ****
Dug Pit
Rectifier
Pole/Meter Loop
Hydrovac
Negative
Guard
Job # M2505