KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9386
Name: Gus Jones Cable Tool Service, LLC
Address 1: 149 RD 25
Address 2:
City: ELK CITY State: KS Zip: 67344 + 2500
Contact Person: Gus Jones
Phone: ( 620 ) 332-7637
Lease Name: N. VESTAL
Well Number: 13

API No.: 15-049-22519-00-00
Permit No: E21418.4
Reporting Year: 2022
*(January 1 to December 31)*

NE - NW - NE - SW Sec. 34 Twp. 31 S. R. 12 ☑ E ☐ W
*(Q/Q/Q/Q)*
2649 feet from ☐ N / ☑ S Line of Section
3485 feet from ☑ E / ☐ W Line of Section
County: Elk

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1500 | 200 | 0 | 0 | 31 |
| February | 1500 | 200 | 0 | 0 | 28 |
| March | 1500 | 200 | 0 | 0 | 31 |
| April | 1500 | 200 | 0 | 0 | 30 |
| May | 1500 | 200 | 0 | 0 | 31 |
| June | 1500 | 200 | 0 | 0 | 30 |
| July | 1500 | 200 | 0 | 0 | 31 |
| August | 1500 | 200 | 0 | 0 | 31 |
| September | 1500 | 200 | 0 | 0 | 30 |
| October | 1500 | 200 | 0 | 0 | 31 |
| November | 1500 | 200 | 0 | 0 | 30 |
| December | 1500 | 200 | 0 | 0 | 31 |
| ***TOTAL*** | 18000 | | 0 | | |

Submitted Electronically