KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31302
Name: Jones & Buck Development, LLC
Address 1: PO BOX 68
Address 2:
City: 300 State: KS Zip: 67361 + 0068
Contact Person: P J Buck
Phone: (620) 725-3636
Lease Name: BALES
Well Number: 5

API No.: 15-019-20371-00-01
Permit No: E31071.1
Reporting Year: 2022
(January 1 to December 31)

SW - SW - NE - NW Sec. 19 Twp. 34 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
4148 feet from ☐ N / ☑ S Line of Section
3751 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: WAYSIDE SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	465	50	0	0	31
February	420	50	0	0	28
March	465	50	0	0	31
April	450	50	0	0	30
May	465	50	0	0	31
June	450	50	0	0	30
July	465	50	0	0	31
August	465	50	0	0	31
September	450	50	0	0	30
October	465	50	0	0	31
November	450	50	0	0	30
December	465	50	0	0	31
TOTAL	5475		0		

Submitted Electronically