

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: _____
 Operator License No.: _____ Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____ Phone: (____) _____

API No.: _____ Permit No.: _____
 ___ - ___ - ___ - ___ Sec. ___ Twp. ___ S. R. ___ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Lease: _____ Well No.: _____
 County: _____

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size: _____	_____	_____	_____	_____	_____	Size: _____
Set at: _____	_____	_____	_____	_____	_____	Set at: _____
Sacks of Cement: _____	_____	_____	_____	_____	_____	Type: _____
Cement Top: _____	_____	_____	_____	_____	_____	
Cement Bottom: _____	_____	_____	_____	_____	_____	

Packer Type: _____ Set at: _____

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: _____ MIT Reason: _____

Time in Minute(s): _____

Pressures: Set up 1 _____

Set up 2 _____

Set up 3 _____

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: _____ Using: _____ Company's Equipment

The zone tested for this well is between _____ feet and _____ feet.

The test results were verified by operator's representative:

Name: _____ Title: _____ Phone: (____) _____

<p>KCC Office Use Only</p> <p>The results were:</p> <p><input type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: _____</p>	<p>State Agent: _____ Title: _____ Witness: <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: _____</p>
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810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **6403**
Foreman *Kevin McCoy*
Camp *EUREKA*

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
4-20-22	1285	Brewer # 1		33	265	6E	Butler	Ks
Customer <i>Taylor LLC</i>			Safety Meeting <i>KA AM</i>	Unit #	Driver	Unit #	Driver	
Mailing Address <i>P.O. Box 894</i>				<i>104</i>	<i>Alan M.</i>			
City <i>Eldorado</i>								
	State <i>Ks</i>	Zip Code <i>67042</i>						

Job Type *Misc Pump* Hole Depth _____ Slurry Vol. _____ Tubing *2 3/8*
Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
Casing Size & Wt. *5 1/2* Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: *Safety Meeting: Rig up to 2 3/8" Tubing. Wash down from 2775' to firm TD of 2789' w/ 80 BBL Fresh water. open Hole (2779-2789') and 5 1/2 ID clean. Job Complete. Rig down.*

Note: Going to SAND OFF open Hole & Run 4 1/2 Liner.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
<i>C 106 M</i>	<i>1</i>	<i>Pump Charge</i>	<i>675.00</i>	<i>675.00</i>
<i>C 107</i>	<i>30</i>	<i>Mileage</i>	<i>4.50</i>	<i>135.00</i>
			Sales Tax	
Authorization	<i>Called By Tyrel Phillips</i>		Title	Total <i>810.00</i>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **6404**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State	
4-21-22	1285	Brewer # 1		33	265	6E	Butler	Ks	
Customer <u>TRAYLOR LLC.</u>				Unit #		Driver		Unit #	Driver
Mailing Address <u>P.O. Box 894</u>				104		ALAN M.			
City <u>Eldorado</u>				114		BROKER W.			
State <u>Ks</u>		Zip Code <u>67042</u>							

Job Type 4 1/2 LINER → Hole Depth 2789' Slurry Vol. 47 BBL TOTAL Tubing _____
 Casing Depth 2754' ← Hole Size 7 7/8" Slurry Wt. 13.7* Drill Pipe _____
 Casing Size & Wt. 4 1/2 11.60* Cement Left in Casing 0' Water Gal/SK _____ Other _____
 Displacement 44 BBL Displacement PSI 1500 Bump Plug to 2100 PSI BPM _____

Remarks: SAFETY Meeting: TD = 2789', 5 1/2 Set @ 2779', SAND BACK TD = 2755', 4 1/2 11.60* LINER Set @ 2754'. Rig up to 4 1/2 LINER. BREAK Circulation w/ 47 BBL Fresh water, Pump additional 10 BBL to clean up ANNULUS, MIXED 125 SKS 60/40 Pozmix Cement w/ 4% Gel, 1/4% CFL-115 @ 13.9*/gal = 32 BBL Slurry. Shut down, wash out Pump & Lines. Release Plug, Displace Plug to Seat w/ 44 BBL Fresh water. FINAL Pumping Pressure 1500 PSI. Bump Plug to 2100 PSI. Release Pressure, Float Held. HAD VERY Little fluid Returns to SURFACE the LAST 6 BBL of Displacement. No Cement to SURFACE. Rig up to ANNULUS of 4 1/2 LINER, Establish injection Rate @ 1.6 BPM @ 400 PSI w/ water. Squeeze 60 SKS Cement = 15 BBL Slurry down ANNULUS. FINAL Pressure = 1100 PSI @ .75 BPM. Shut ANNULUS IN @ 100 PSI. Job Complete. Rig down.
Note: 2754' 4 1/2 ANNULAR Vol = 11.5 BBL Total Cement Slurry Pumped = 47 BBL

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 104	1	Pump Charge	1180.00	1180.00
C 107	30	Mileage	4.50	135.00
C 203	185 SKS	60/40 Pozmix Cement	15.75	2913.75
C 206	635 *	Gel 4%	.30*	190.50
C 211	40	CFL-115 1/4%	12.75	518.00
C 108 A	7.96 Tons	Ton Mileage	M/c	390.00
C 403	1	4 1/2 Top Rubber Plug	57.00	57.00
C 685	1	4 1/2 Flush Joint Cement Filled Float shoe	442.00	442.00
			Sub TOTAL	5826.25
			Less 5%	304.71
			Sales Tax	267.88
Authorization <u>Witnessed By WAYNE TRAYLOR</u> Title _____ Total <u>5,789.42</u>				

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