

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

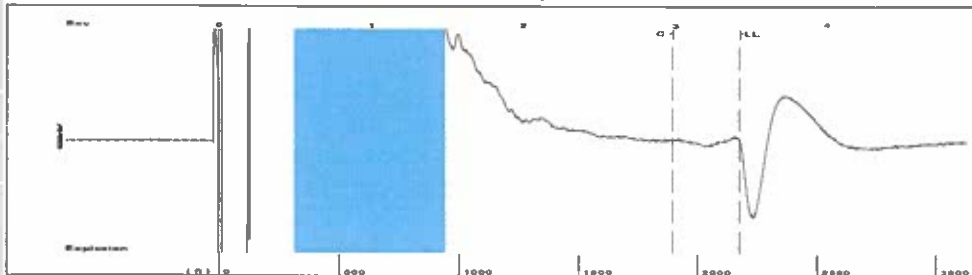
**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

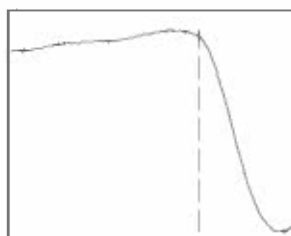
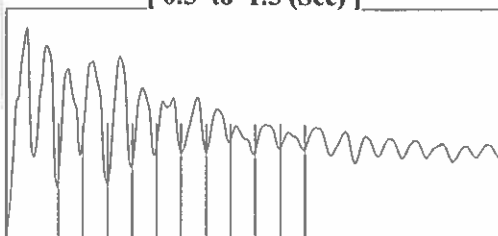
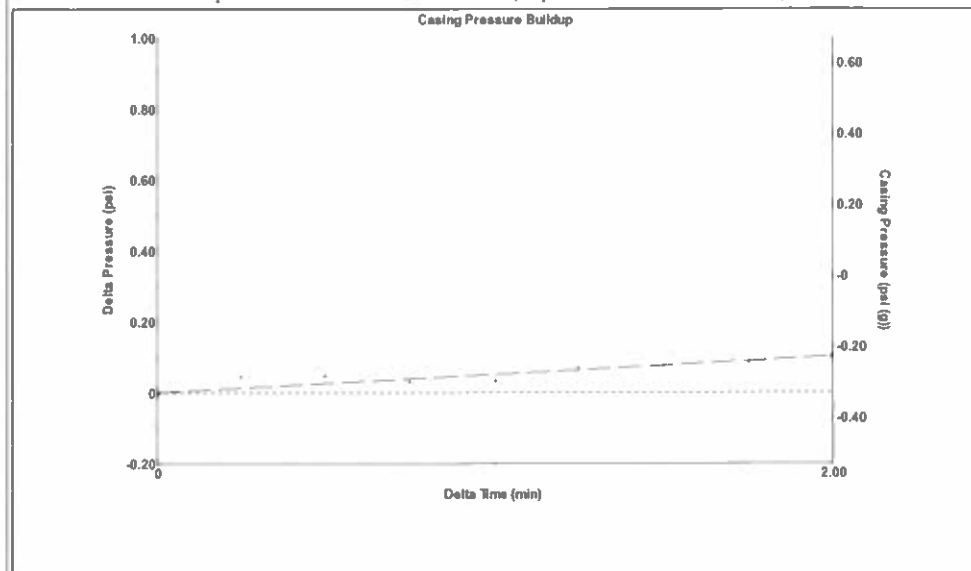
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type	High Pass	Automatic Collar Count	Yes
Manual Acoustic Velo	1273.09 ft/s	Manual JTS/sec	20.0803

Time	3.431	sec
Joints	68.7218	Jts
Depth	2178.48	ft

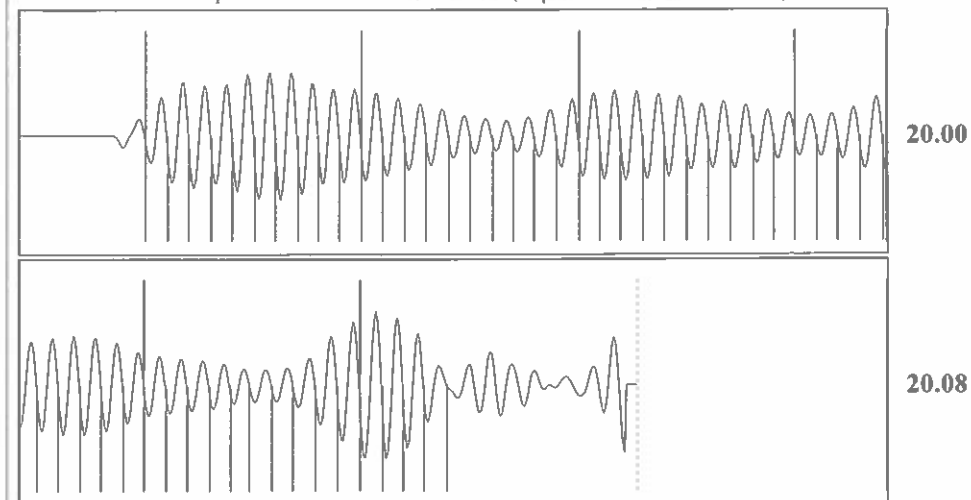
[0.5 to 1.5 (Sec)]

**Analysis Method:** Automatic

Change in Pressure	0.10 psi	PTJ041)	
		Range	0 - ? psi
Change in Time	2.00 min		



Production		Casing Pressure		Producing
Current	Potential			
Oil - * -	- * - BBL/D	-0.3 psi (g)		
Water - * -	- * - BBL/D	Casing Pressure Buildup		
Gas - * -	- * - Mscf/D	0.1 psi		Annular
		2.00 min		Gas Flow
IPR Method	Vogel	Gas/Liquid Interface Pressure		1 Mscf/D
PBHP/SBHP	- * -	0.5 psi (g)		% Liquid
Production Efficiency	0.0			96 %
		Liquid Level Depth		
Oil 40 deg.API		2178.48 ft		
Water 1.05 Sp.Gr.H2O				
Gas 0.74 Sp.Gr.AIR		Pump Intake Depth		
		2330.00 ft		
Acoustic Velocity	1269.88 ft/s	Formation Depth		
		2330.00 ft		
Formation Submergence				Pump Intake
Total Gaseous Liquid Column HT (TVD)	152 ft			50.0 psi (g)
Equivalent Gas Free Liquid HT (TVD)	146 ft			Producing BHP
				50.0 psi (g)
Acoustic Test				Static BHP
				- * - psi (g)



Acoustic Velocity	1269.88	ft/s	Joints counted	54	
Joints Per Second	20.0297	jts/sec	Joints to liquid level	68.7218	
Depth to liquid level	2178.48	ft	Filter Width	18.0803	22.0803
Automatic Collar Count	Yes		Time to 1st Collar	0.292	2.988

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 23, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-129-00317-00-00
Davis 1-3
SE/4 Sec.03-33S-41W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/23/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"