

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

WELL BORE DIAGRAM - EXISTING

**Vohs B #10**

Field: Vohs

Date: 1-18-23

API: 15-163-23924

SE NE SW NW Sec 13-10S-19W

Rooks Co. KS

**Present Status:** TA'd Arbuckle Producer

Elev KB: 2080'  
GL: 2075'

**Surface Csg:**  
8 5/8" 24# @ 220' in 12 1/4" hole  
Cmtd w/150 sx, circ to surface

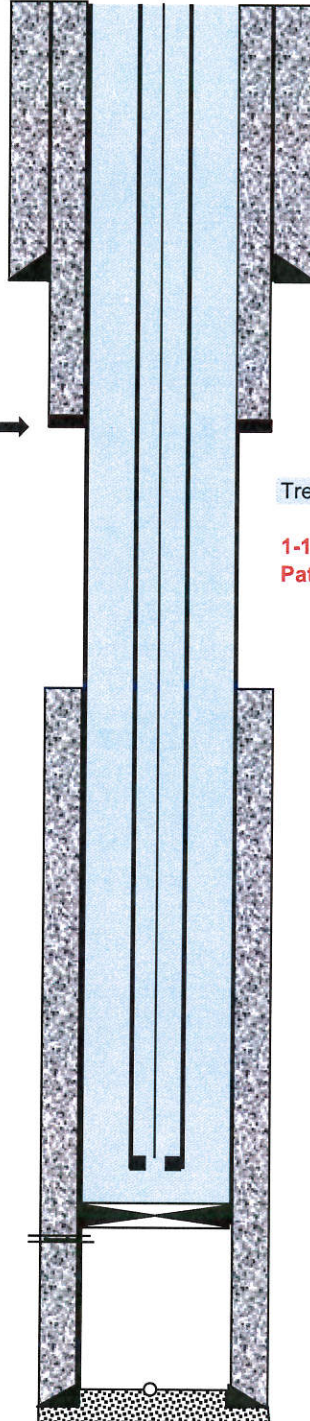
DV Tool @ 1428-30'  
Cmt 2nd Stage w/400 sx  
cmt circ to surface

TOC 1st Stage @ 2420' (CBL)

Arbuckle Pfs: 3582-98'

**LS Prod Csg:** 5 1/2" 15.5# J-55 @ 3642'  
Cmt 1st Stage w/175 sxs

PBTD: 3618' original WL PBTD  
TD: 3650'



Rod Data:

- 1 1/2" x 22' Polish Rod w/14' new liner
- 1 - 7/8" x 2' rod sub grade D
- 1 - 7/8" x 4' rod sub grade D
- 58 - 5/8" KD rods (6 w/rod guides)
- 68 - 3/4" KD rods
- 9 - 1" x 25' sinker bars
- 5 - 1 1/2" x 25' sinker bars

Treated Packer Fluid w/extra biocide

**1-18-23: Tested Casing to 390# for 30 min-held Pat Bedore w/KCC Dist 4 Office witnessed test**

1 - 2 3/8" x 8' tubing sub

114 joints 2 3/4" J-55 tubing (3532.42')  
Avg Jt Length = 30.99'

2 3/4" SN @ 3543'  
EOT @ 3546'  
CIBP @ 3560'  
did not cap CIBP w/cement

Tag btm (11-2-17) @ 3606'

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

January 23, 2023

Jeff Wood  
Landmark Resources, Inc.  
4900 Woodway Dr.  
Suite #880  
Houston, TX 77056-1881

Re: Temporary Abandonment  
API 15-163-23924-00-00  
VOHS H.J. "B" 10-13  
NW/4 Sec.13-10S-19W  
Rooks County, Kansas

Dear Jeff Wood:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/23/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"