

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ E \_\_\_\_\_ W \_\_\_\_\_
feet from \_\_\_\_\_ N / \_\_\_\_\_ S Line of Section
feet from \_\_\_\_\_ E / \_\_\_\_\_ W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum: \_\_\_\_\_ NAD27 \_\_\_\_\_ NAD83 \_\_\_\_\_ WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_ GL \_\_\_\_\_ KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one) \_\_\_\_\_ Oil \_\_\_\_\_ Gas \_\_\_\_\_ OG \_\_\_\_\_ WSW \_\_\_\_\_ Other: \_\_\_\_\_
\_\_\_\_\_ SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_
\_\_\_\_\_ Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease? \_\_\_\_\_ Yes \_\_\_\_\_ No
Depth and Type: \_\_\_\_\_ Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: \_\_\_\_\_ Yes \_\_\_\_\_ No Depth of casing leak(s): \_\_\_\_\_
Type Completion: \_\_\_\_\_ ALT. I \_\_\_\_\_ ALT. II Depth of: \_\_\_\_\_ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement \_\_\_\_\_ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved: \_\_\_\_\_ Yes \_\_\_\_\_ Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: 2  
 Operator License No.: 34318 Name: BEREXCO, LLC  
 Address 1: P.O. Box 20380  
 Address 2: \_\_\_\_\_  
 City: Wichita State: KS Zip: 67208 + 1380  
 Contact Person: Even Maghew Phone: (316) 265-3311

API No.: 15-191-10282-00-00 Permit No.: NA  
NE-SE-NE Sec. 5 Twp. 32 S. R. 1  East  West  
3630 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
 Lease: Wellington Unit Well No.: 104  
 County: Sumner

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction  
 Maximum Authorized Injection Pressure: NA psi Maximum Injection Rate: NA bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>NA</u>	<u>13.0"</u>	<u>NA</u>	<u>8.625"</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>256'</u>		<u>3650'</u>		
Sacks of Cement:		<u>0</u>		<u>200</u>		
Cement Top:		<u>0</u>		<u>2850'</u>		
Cement Bottom:		<u>256'</u>		<u>3650'</u>		
Packer Type:	<u>CIBP</u>					Set at: <u>3600'</u>

DV Tool  Port Collar Depth of: NA feet with NA sacks of cement TD (and plug back): TD: 3693 feet depth  
 Zone of Injection Formation: NA Top Feet: NA Bottom Feet: NA Perf. or Open Hole: NA  
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No  
 If Dual Completion - Injection is:  Above Production  Below Production

**FIELD DATA**

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 37.29856 Long: 97.44081 Date Acquired: 9-12-2022  
 Type MIT: Pressure MIT Reason: TA Status  
 Time in Minute(s): 0 15 30  
 Pressures: Set up 1 335 psig 335 psig 335 psig  
 Set up 2 \_\_\_\_\_  
 Set up 3 \_\_\_\_\_  
 Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: 335 psig Bbls. to load annulus: 1/2 bbl  
 Test Date: 9-12-2022 Using: Pro-Stim Chemicals nitrat Company's Equipment  
 The zone tested for this well is between \_\_\_\_\_ feet and \_\_\_\_\_ feet. Cunningham K5.  
 The test results were verified by operator's representative:  
 Name: James Wilson Title: Foreman Phone: 316 772-2771

<b>KCC Office Use Only</b>	State Agent: <u>David J. [Signature]</u> Title: <u>EPRS-Compliance Officer</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>Prod. formation: Miss. 3648'-3693'</u> <u>MIT for TA Status.</u>
The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory	
Next MIT: <u>9-12-2023</u>	

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

January 23, 2023

EVAN C. MAYHEW  
BEREXCO LLC  
PO BOX 20380  
WICHITA, KS 67208-1380

Re: Temporary Abandonment  
API 15-191-10282-00-00  
Wellington Unit 104  
NE/4 Sec.05-32S-01W  
Sumner County, Kansas

Dear EVAN C. MAYHEW:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/28/2023.

Your exception application expires on 10/28/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/28/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor