

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TREATMENT REPORT

Acid Stage No. 12

Date: 1-11-33 District: Baytown F. O. No. _____
 Company: Nash Oil & Gas Inc.
 Well Name & No.: 132#1
 Location: _____ Field: _____
 County: Baytown State: TX
 Casing: Size: 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size: _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 85 (Bbl.) /Gal. _____
 Pump Trucks. No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment: Bulk 322 TT 133
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type: 25 sacks Cement on Surface
50 sacks Cement 4 Bags @ 900 (Gals.) _____ lb.

Company Representative _____ Treater: Derrick Nelson

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:00				On loc 132#1 Run up mix 6 Bags Calcium 10 Bbls
10:40				Tubs @ 905' Hook up
:			0	Start Water
:			4 Bbls	Break Circ. on 5 1/2 Start mixing cement
:			0	Run 6.9 sack / Bbl slurry 35% CC no hulls
:			7 Bbls	25 sacks any start add 30# Hulls to mix
:			15 Bbls	50 sack hot dump wash up going down hole.
11:05			18 Bbls	Let tell rest was out of tubs have a blow on 8 7/8
:				Pull tubs out
12:10				Tag cement w/ wireline @ 680' Perf 325'
1:00				Run tubs in to 325'
:			0	Tie on start water
:			15 Bbls	Catch Pressure. Start mixing going down hole.
:			0	Run rest of CC water add 40 Bbls Hulls
:			15 Bbls	50 sacks any no Circulator Calcium water any
:				Keep going down hole add another 200# Hulls
:				to slurry
:			45 Bbls	Break Circ on 8 7/8
:			54 Bbls	Break circ on 5 1/2 + 8 7/8
:			61 Bbls	Good cement on 8 7/8 + 5 1/2 205 sacks any
1:30				Pull tubs top 53 off surface starting still
:				wash up wash up tubing + tools
:				Rack up left location

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 FAX (316) 524-1027

BURRTON, KS ♦ GREAT BEND, KS ♦ HAYS, KS ♦
 (620) 463-5161 (620) 793-3366 (785) 628-3220

INVOICE NUMBER:
R19063-IN

BILL TO:
NOVY OIL & GAS, INC.
PO BOX 559
GODDARD, KS 67052

LEASE: ASH #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
01/12/2023	19063		01/10/2023	ASH #1	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		JANUARY 10, 2023: ARRIVE ON LOCATION, STAND BY FOR PAD TO BE MOVED, RIG UP FOR RODS, UNHANG WELL, MOVE UNIT, STRIP DOWN POLISH RODS, UNSEAT PUMP, SINGLE OUT RODS, RIG FOR TUBING, CUT OFF WELL HEAD RING, GOT OUT OF SLIPS, PULLED TUBING, CLEAN TOOLS AND LOCATION, LEFT LOCATION. JANUARY 11, 2023: ARRIVE ON LOCATION, RIG UP WIRE LINE TRUCK, STANDBY, RUN 30 JOINTS, PUMP CEMENT, PULL TUBING, STAND BY FOR WIRE LINE TRUCK, RUN 11 JOINTS, CEMENT TO SURFACE, PULL TUBING, RIG DOWN, CLEAN TOOLS AND LOCATION, LEFT LOCATION.				
15.00	GAL	SOLVENT		0.00	2.89	43.35
19.00	HR	SINGLE DRUM POLE UNIT		0.00	265.00	5,035.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		HVL		Net Invoice:		5,078.35
RECEIVED BY _____		NET 30 DAYS		KINCO Sales Tax:		402.80
				Invoice Total:		5,481.15

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

WELL SERVICING UNITS
POWER SUB & MUD PUMP
WINCH TRUCK

FIELD REPORT

GRESSEL OIL FIELD SERVICE, INC.

N^o 19063

BURRTON, KANSAS
(316) 463-5161

COMPANY Novy
ADDRESS _____

DATE 1-10, 1-11-23
CALLED BY _____
ORDER NO. _____

LEASE Ash WELL NO. #1 COUNTY Kingman

PULLED FROM WELL			EQUIPMENT	RERAN IN WELL		
FEET	JOINTS	DESCRIPTION		FEET	JOINTS	DESCRIPTION
			Mud Anchor			
			Perforations			
			Working Barrel			
			Hold Down			
	138	2 3/8	Tubing			
			Tubing			
18	4	2-2', 1-6', 1-8' x 2 3/8	Tubing Subs			
14	1	2 x 1 1/4 x 1 1/4	Pump			
	151	25 x 3/4	Rods			
			Rods			
			Rods			
16	4	1-2', 2-4', 1-6' x 3/4	Rod Subs			
16	1	16 x 1 1/4	Polished Rod			
			Standing Valve			
			Traveling Valve			

RECORD OF ROD BREAKS

SIZE AND TYPE OF ROD	KIND OF BREAK	NO OF RODS DEEP	SIZE AND TYPE REPLACEMENT

Unit # 4260 SD
Operator Sheldon Lentz
Labor Jeremy, Joey
Misc. Charges 15 gal wash gas, 1/2 Bucket of pipe dope

TOTAL

23
1-10-~~23~~ DT, AOL, standby for pad to be made, rig up for
pecks, unhang well, move unit, strip down polish rod, unscrew pump, single out
rods, rig for tubing, cut off well head ring, get out of slips, pulled
tubing, CTAL, LL 11 hrs
1-11-~~23~~ DT, AOL, rig up wire line truck, stand by, run 30 Jnts, @ pump cemen
Pull tubing, stand by for wire line truck, run 11 Jnts, cement to @ surface,
Pull tubing, rig do