KOLAR Document ID: 1682089

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			1	API No. 15	5	
Name:						
Address 1:					Sec T	wp S. R East West
Address 2:					Feet from	North / South Line of Section
City:	State:	Zip: +			Feet from	East / West Line of Section
Contact Person:				Footages	Calculated from Neare	est Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		Well #:
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No		•	oved on: (Date)
Producing Formation(s): List A	All (If needed attach another	sheet)				(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D				
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m: T.D		Plugging (Completed:	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing F	Record (Surfa	ace, Conductor & Produ	ection)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		-		•		ds used in introducing it into the hole. If
Plugging Contractor License #	:		Name: _			
Address 1: Addr				2:		
City:				State:		Zip:+
Phone: ()				-		
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
				_	ployee of Operator or	Operator on above-described well,
	(Print Name)				, , , , , , , , , , , , , , , , , , , ,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TREATMENT REPORT

Acid Stage No. PT

					Type Treatment: Amt.	Type Fluid	Sand Size	Pounds of Sand
Dute 1-11	- 22 D	Intrict Page	P.	D. No	BkdownBbl./Gal.			
Company	2000	11 7 Cm	ic INC:		Bbl. /Gal.			
Well Name &	No. Bek	×1			Bbl. /Gal.			
					Bbl. /Gal.			
County	Missan		State		FlushBbl./Gal.			
	3				Treated from	ft. to	ft. No. f	t
Cusing: Size	54	Type & Wt		Set at	from	ft. to	ft. No. f	t
			Perf	to	from			
Formation:			Perf	to	Actual Volume of Oll/Water to Lo	A	t-	
Formation:			Perf	to	Actual Volume of Oil/Water to Lo	ad Hole:	· · · · · · · · · · · · · · · · · · ·	
Liner: Size	Type & W	t	. Top atft	. Bottom atft.	Pump Trucks. No. Used: Std. 3	₹3sp	Tw	in
Cem	ented: Yes/No.	Perforated fr	om	ft. toft.	Auxiliary Equipment Bilk	322 T-	T 133	
Tubing: Size &	. Wt		Swung at	ft.	Packer:		Set at	ft.
Peri	forated from		ft. to	ft.	Auxiliary Tools	Fb. 25		
					l'lugging or Sealing Muterials: Typ	July Colle	2-10-10	ontrece
Open Hole Size	·	. T.D	ft. P.1	3. toft.	50 sade Con GB	001222 Au		lb,
					0 - 1	h. 1		
Company R	lepresentativ	e			Treater Jerhick	Nelson		
TIME	PRES	URES	Total Fluid		REMAR	V S		
a.m /p.m.	Tubing	Casing	Pumped		_			
60:01				On loc	15A Kiz no in	in 6 Brus	Calcim	1- 10BB/
10:40				Tubico	905 Hakons	. 0		
:			0	Stopy Vie	Ter	,		
:			HRESIS	Basky CIE	40: 52 Statt	mixy Cer	year !	
-:			0	Kun Co.C.	Soule /BB: Slugge	35 7000	11 pd out	٤
-:-			J Rosh	35 conks	my Start add	307 Hulls	to my	į
:			1583	50 Sept 12	+ duy Wish in	got don		- Cut
11:0=			18 BRY	PG+ 44/11	lest when our of	Total plan	a pla	STON ON
			-	Toll And	2 W 1 2 2 1	<i>y</i>	700=	
13:10				Ing Cem	of will fine	180 Felt	333	
1:00			-	Kindtic	1 40 386			
-:-			0	7.0-3	1 11111	3 2 1		
-:-			15RB	- Frent Po	male Stever MIX	TO CO TO CO	Deve hal	ri \
-:-			1050	Kur Yest	of CC Mater a	da do sep	3 Halls	
-:-			1588	50 sach	and No Circula	Jen Celcin	~ Water	Cry
-:-			 	TO STULL	of your hole a	dd anoth	w 6007	- HW113
-:-			45 BA	Prolución	N 01 898			
			21 BB	Braine CI				
:			10188t	Good Com	X ON 874 4532	20555ch	<i>a.</i>	
1:30			61 Poli	Pill To	TO FOR SUI	CAN CA	Crash II	
:				10 Visto in	in the state of th	The state of the s	12 20MII	
-:-				Rack no	The state of the s	A TOOKS	4	
				Rock no	ACT FUCITION			
-:-								
			1					
-:-								
		12	 					
-			 	-				
-								
			 					
			+					



FIELD ORDER Nº C 48088

BOX 438 • HAYSVILLE, KANSAS 67060

			316-524-1225	1		00
				DATE TON 11		20,97
IS AUTHOR	RIZED BY:	Nove Oil + Gas	(NAME OF CUSTOMER)			
Address		~			_ State	
To Treat We As Follows:	Lease A	de	Well No. \	Customer O	rder No.	
Sec. Twp. Range			County 🔌 🔾	man	State ¥	1
CONDITIONS: not to be held implied, and n treatment is pa our invoicing of The unders	: As a part of the liable for any dar o representations ayable. There will department in acc	consideration hereof it is agreed that Co mage that may accrue in connection with have been relied on, as to what may be I be no discount allowed subsequent to so ordance with latest published price sche himself to be duly authorized to sign th	peland Acid Service is to se h said service or treatment. e the results or effect of the such date. 6% interest will be dules	ervice or treat at owners risk, to Copeland Acid Service has r servicing or treating said well be charged after 60 days. Tota	he hereinbefore	entation, expressed
BEFORE WORK	K IS COMMENCED	Well Owner of	or Operator	Ву	Agent	
CODE	QUANTITY		DESCRIPTION		UNIT	AMOUNT
	\	P = 2 5 1	20011111011		COST	AMOUNT
	2759	ale Case A Con	115/ca			141-01 35
	(Bara	Calcium Chinoid	CH2 Carl	LVL -		7000
	300#	Hylls 509/L	b		110	1200
	35 5	· lung mily	e mile			2100
	8753	Bulk Charge 3 Sack	' '			343 75
	452	Bulk Truck Miles	mile			497 62
		Process License Fee on		Gallons		
				TOTAL BILLING		
manner	hat the above under the direct Representative	material has been accepted and control of	d used; that the above the owner, operator o	e service was performed or his agent, whose signa	in a good ar ature appear	nd workmanlike 's below.
Remarks	Di	Durt 1:30		Well Owner, Operator of	or Agent	
omaina_	TIM		NET 30 DAYS			

Invoice

Page: 1

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 FAX (316) 524-1027

(620) 463-5161

BURRTON, KS | GREAT BEND, KS | 6 (620) 793-3366

HAYS, KS (785) 628-3220 INVOICE NUMBER: R19063-IN

BILL TO:

NOVY OIL & GAS, INC. **PO BOX 559** GODDARD, KS 67052

LEASE: ASH #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE (ORDER	SPECIAL INSTRUCTIONS	
01/12/2023	19063		01/10/2023	ASH #1		NE	ET 30
QUANTITY	U/M	ITEM NO./DE	SCRIPTION		D/C	PRICE	EXTENSION
		FOR PAD TO BE M WELL, MOVE UNIT UNSEAT PUMP, SI CUT OFF WELL HE	: ARRIVE ON LOCATIO OVED, RIG UP FOR ROI , STRIP DOWN POLISH NGLE OUT RODS, RIG F EAD RING, GOT OUT OF CLEAN TOOLS AND LOG	DS, UNHANG RODS, FOR TUBING, SLIPS,			
		WIRE LINE TRUCK CEMENT, PULL TU TRUCK, RUN 11 JC	: ARRIVE ON LOCATIO , STANDBY, RUN 30 JO IBING, STAND BY FOR N DINTS, CEMENT TO SUR N, CLEAN TOOLS AND	INTS, PUMP WIRE LINE RFACE, PULL			
15.00	GAL	SOLVENT			0.00	2.89	43.35
19.00	HR	SINGLE DRUM	POLE UNIT		0.00	265.00	5,035.00
REMIT TO: P.O. BOX 4 HAYSVILLE	38 E, KS 67060		HVL		KIN	Net Invoice: NCO Sales Tax: Invoice Total:	5,078.35 402.80 5,481.15
RECEIVED BY			NET 30 DAYS				

FIELD REPORT

WELL SERVICING UNITS POWER SUB & MUD PUMP WINCH TRUCK

GRESSEL OIL FIELD SERVICE, INC. N^{9} 19063

BURRTON, KANSAS (316) 463-5161

OMPAN DDRESS		200			E [~[O _[]-	11 00	
DDRESS	·						
	٨٩١			± 1 ORD	ER NO	1-0	
EASE	ASA		WELL NO.	111	COUNT	To Oliver	
		LLED FROM WELL	EQUIPMENT	RERAN IN WELL			
FEET	JOINTS	DESCRIPTION	Mud Anchor	FEET	JOINTS	DESCRIPTION	
			Perforations				
			Working Barrel				
	100	20/0	Hold Down				
	138	27/8	Tubing				
IQ	11	7-711-1-1-1-21-73/5	Tubing Tubing Subs				
Ю П	1	1 2 X 1 1 1 1 1 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3	Pump				
L'I	151	25×3/4	Rods				
			Rods				
	1		Rods				
10	1	1-21,2-41,1-6 X 3/4	Rod Subs				
lle		1(e'X1/4	Polished Rod				
			Standing Valve Traveling Valve				
	-		Traveling varve				
	-	REC	CORD OF ROD BREAKS	S			
	SIZE AND T	YPE OF ROD KIND OF E	BREAK NO. OF RODS	DEEP	SIZE AND	TYPE REPLACEMENT	
it#	4710	e N					
11-	700	50	\	1			
erator	Sheli	don Lenz					
bor	Jeren	y Joey	A 1 ()				
sc. Cha	arges 15	gal wash gos, Xa	Bucket of	Dipe	soft		
		0 1		, ,		7	
= =							
0	^						
(A)	3	12. 21 11- 1	0 1 1 6 0	10 DC	0.0-		
3- <i>W</i>	B D1	, AUL, Stand by tor	had so he wad	St I KIG	J 0 101	TOTAL	
5.11	nhana i	wall Monta , ct cits	a de Alexi	. 0 1		0 0 20 1	
1 (o b	wer, move and str	it down balls	V hod	usent	pump, single or	
35, Y	rig to	Tubing, cut off,	well head his	1a, Ge	tato	C SIGE Dulle	
SIVU	21/1	, AOL, Standby for well, Move unit, Str tubing, cut off,		9,	, -0,	1 Dups (10110)	
ر ۱۰۰س	+101 A	thild 11 his					
(- 20	D 23 17	tand by for wire 190	line to ! >	+ 11	Δ. ο	a	
ا ا	Sec.	LI YOU KING TO MILE	THE HOOKS	SIONOL D	y, pm 2	U JATS, ODPUM)	
. TUE	JIND 2	land by for wine 190	is trust him !	1 Jota	Coment	to Ac. of	
140	bioa	500 14	Oradina	-145	100.1011	is a sur tace,	