

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

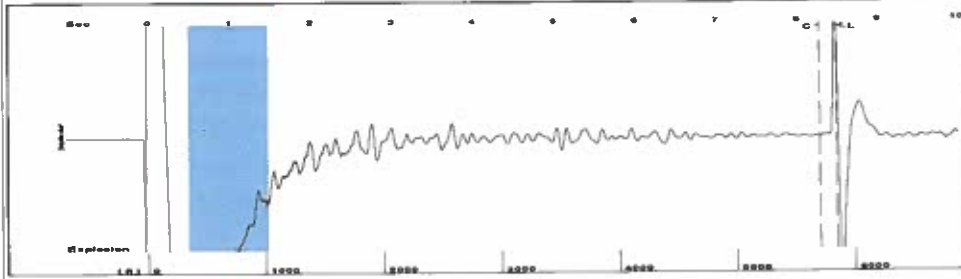
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

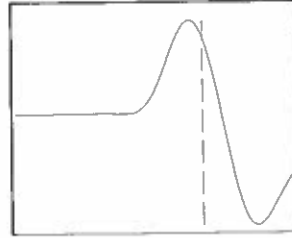
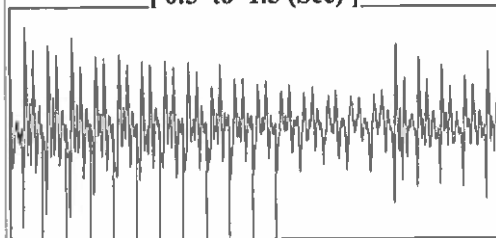
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TA'D WELLS Well: MEREDITHE JEANNE OWWO A-1 (acquired on: 05/11/22 14:21:07)



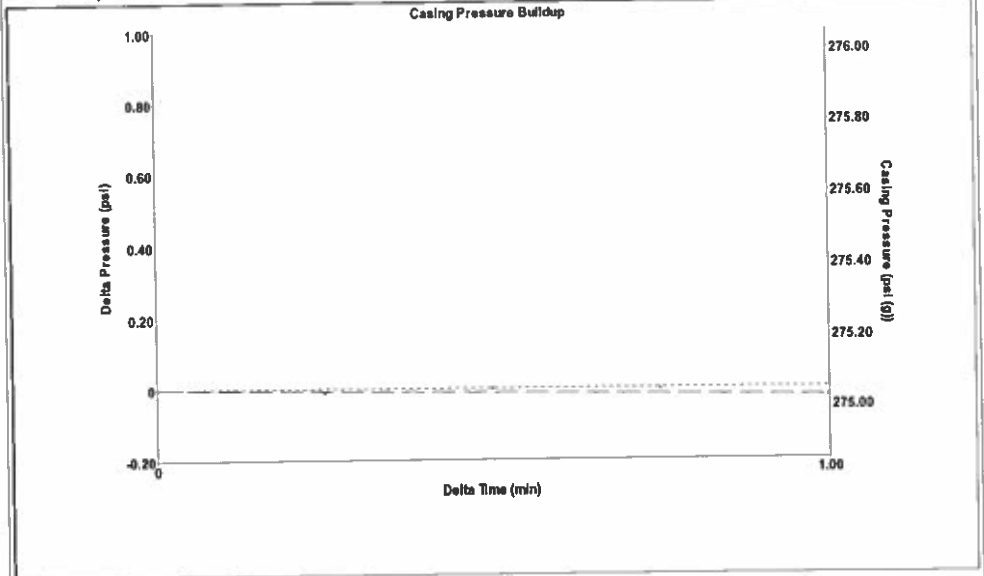
Filter Type High Pass Automatic Collar Count Yes Time 8.5 sec  
 Manual Acoustic Vel 1331.93 ft/s Manual JTS/sec 21.0084 Joints 184.414 Jts  
 Depth 5845.92 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: TA'D WELLS Well: MEREDITHE JEANNE OWWO A-1 (acquired on: 05/11/22 14:21:07)



Change in Pressure -0.02 psi PT9424  
 Change in Time 1.00 min Range 0 - ? psi

Group: TA'D WELLS Well: MEREDITHE JEANNE OWWO A-1 (acquired on: 05/11/22 14:21:07)

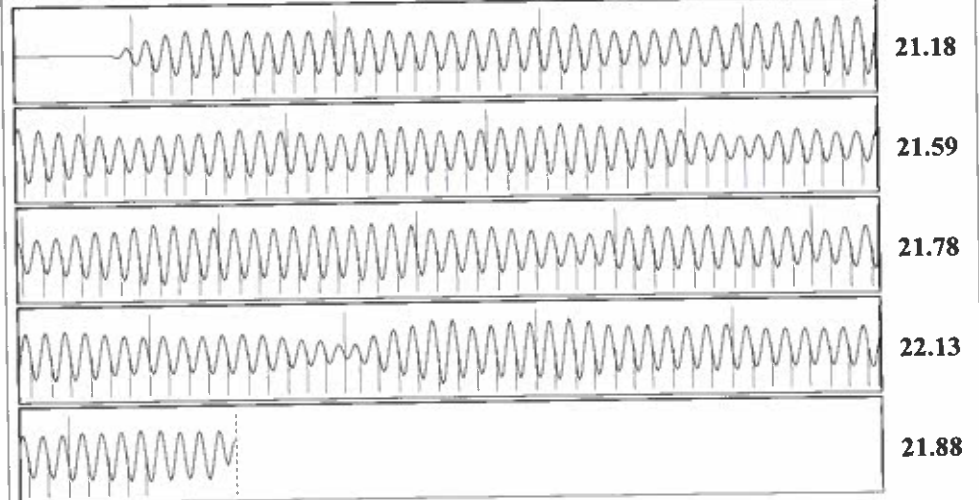
Production		Casing Pressure
Current	Potential	275.1 psi (g)
Oil -*- BBL/D	-*- BBL/D	Casing Pressure Buildup
Water -*-	-*- BBL/D	-0.025 psi
Gas -*-	-*- Mscf/D	1.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	-*-	313.8 psi (g)
Production Efficiency	0.0	Liquid Level Depth
Oil 40 deg API		5845.92 ft
Water 1.05 Sp.Gr.H2O		Pump Intake Depth
Gas 0.62 Sp.Gr.AIR		5860.00 ft
Acoustic Velocity	1375.51 ft/s	Formation Depth
		6085.00 ft



Producing
Annular Gas Flow
% Liquid
0 Mscf/D
100 %
Pump Intake
318.5 psi (g)
Producing BHP
420.8 psi (g)
Static BHP
- * - psi (g)

Formation Submergence	14 ft
Total Gaseous Liquid Column HT (TVD)	14 ft
Equivalent Gas Free Liquid HT (TVD)	
Acoustic Test	

Group: TA'D WELLS Well: MEREDITHE JEANNE OWWO A-1 (acquired on: 05/11/22 14:21:07)



Acoustic Velocity	1375.51 ft/s	Joints counted	174
Joints Per Second	21.6958 jts/sec	Joints to liquid level	184.414
Depth to liquid level	5845.92 ft	Filter Width	19.0084
Automatic Collar Count	Yes	Time to 1st Collar	0.272
			23.0084
			8.292

January 23, 2023

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-129-21355-00-01  
Meredithe Jeanne OWWO 1  
SW/4 Sec.31-31S-39W  
Morton County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/22/2023.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1