KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 7701 BROADWAY ST., STE 200
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 3261
Contact Person: Jeffrey Dale
Phone: (210) 828-7852
Lease Name: CAMPBELL
Well Number: SWD-1

API No.: 15-001-01027-00-01
Permit No: D25345.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SW - SE Sec. 29 Twp. 26 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
956 feet from ☐ N / ☑ S Line of Section
2493 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 7425 mg/l Specific Gravity: 1.02 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	77628	0	0	0	31
February	79014	0	0	0	28
March	90230	0	0	0	31
April	83554	0	0	0	30
May	64991	0	0	0	31
June	84518	0	0	0	30
July	83336	0	0	0	31
August	88002	0	0	0	31
September	83714	0	0	0	30
October	88403	0	0	0	31
November	86719	0	0	0	30
December	93196	0	0	0	31
TOTAL	1003305		0		

Submitted Electronically