KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6298
Name: Vickers, Jerry L.
Address 1: 3173 TEXAS RD
Address 2:
City: OTTAWA State: KS Zip: 66067 + 8724
Contact Person: jerry l vickers
Phone: (785) 229-5116
Lease Name: VICKERS
Well Number: V-2

API No.: 15-059-25374-00-01
Permit No: E25883.4
Reporting Year: 2022
(January 1 to December 31)

____ - NE - NW - SW Sec. 31 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2247 feet from ☐ N / ☑ S Line of Section
3719 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 80 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	250			31
February	560	300			28
March	620	300			31
April	600	300			30
May	620	300			31
June	600	300			30
July	620	300			31
August	620	300			31
September	600	300			30
October	620	300			31
November	600	300			30
December	620	300			31
TOTAL	7300		0		

Submitted Electronically