KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 3309
Name: Eagle Petroleum, Inc.
Address 1: PO BOX 335
Address 2:
City: ELLINWOOD State: KS Zip: 67526 + 0335
Contact Person: Ron Hickel
Phone: ( 620 ) 793-2037
Lease Name: HARTER B
Well Number: 1

API No.: 15-185-00718-00-02
Permit No: D31328.0
Reporting Year: 2022
*(January 1 to December 31)*

____ - SW - NW - SW Sec. 9 Twp. 21 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
1631 feet from ☐ N / ☑ S Line of Section
4941 feet from ☑ E / ☐ W Line of Section
County: Stafford

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 31802 mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 6200 | 0 | 0 | 0 | 31 |
| February | 5600 | 0 | 0 | 0 | 28 |
| March | 6200 | 0 | 0 | 0 | 31 |
| April | 6000 | 0 | 0 | 0 | 30 |
| May | 6200 | 0 | 0 | 0 | 31 |
| June | 6000 | 0 | 0 | 0 | 30 |
| July | 6200 | 0 | 0 | 0 | 31 |
| August | 6200 | 0 | 0 | 0 | 31 |
| September | 6000 | 0 | 0 | 0 | 30 |
| October | 8790 | 0 | 0 | 0 | 31 |
| November | 8590 | 0 | 0 | 0 | 30 |
| December | 9070 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 81050 | | 0 | | |

Submitted Electronically