

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

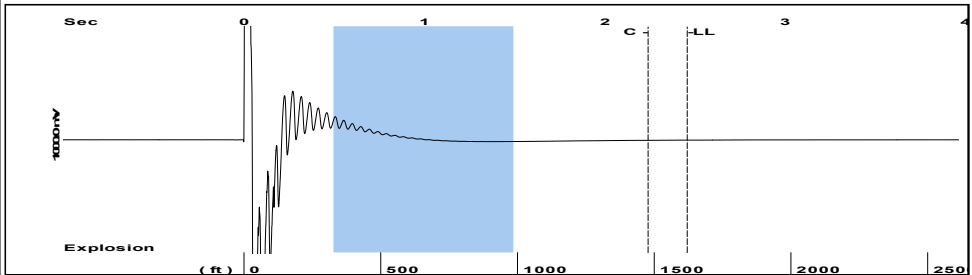
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

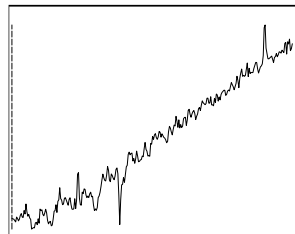
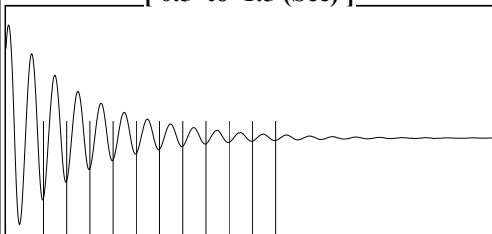
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Name/Address, Phone. Rows for District Offices #1, #2, #3, and #4.

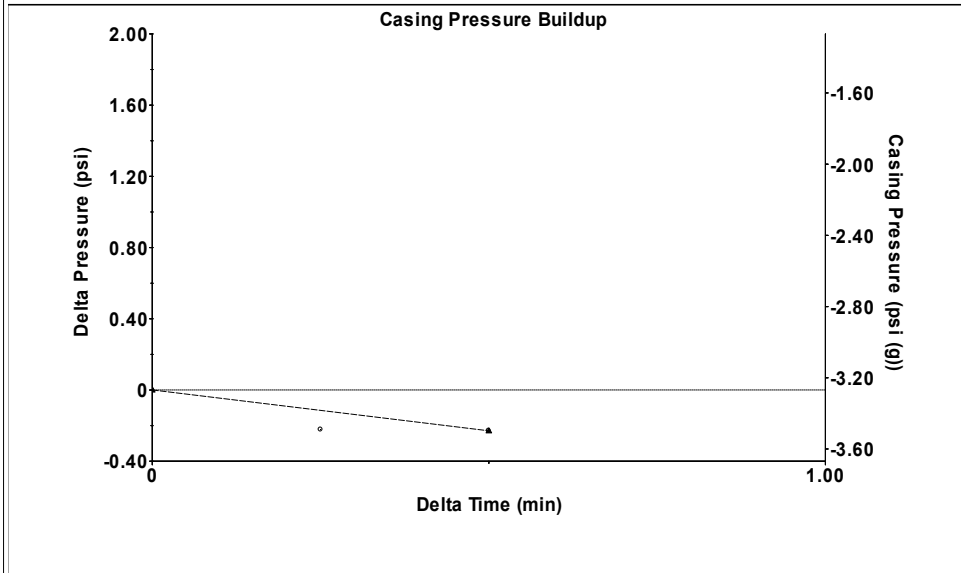


Filter Type High Pass Automatic Collar Count Yes Time 2.457 sec
 Manual Acoustic Veloc 1322.01 ft/s Manual JTS/sec 20.9644 Joints 51.3964 Jts
 Depth 1620.53 ft

[0.5 to 1.5 (Sec)]

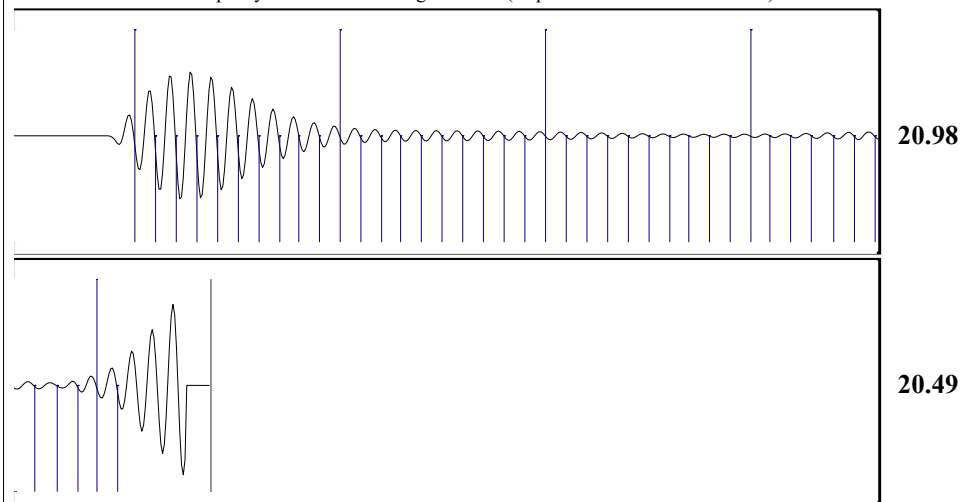


Analysis Method: Automatic



Change in Pressure -0.23 psi PT 12349
 Change in Time 0.50 min Range 0 - ? psi

| | | | | |
|--------------------------------------|------------------|-------------------------------|--|------------------|
| Production | Potential | Casing Pressure | | Producing |
| Current | | -3.3 psi (g) | | Annular Gas Flow |
| Oil - *- | - *- BBL/D | Casing Pressure Buildup | | 0 Mscf/D |
| Water - *- | - *- BBL/D | -0.229 psi | | % Liquid |
| Gas - *- | - *- Mscf/D | 0.50 min | | 100 % |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | | |
| PBHP/SBHP | - *- | -2.8 psi (g) | | |
| Production Efficiency | 0.0 | Liquid Level Depth | | |
| Oil 40 deg.API | | 1620.53 ft | | |
| Water 1.05 Sp.Gr.H2O | | Pump Intake Depth | | |
| Gas 0.69 Sp.Gr.AIR | | 1955.00 ft | | |
| Acoustic Velocity | 1319.11 ft/s | Formation Depth | | |
| | | 1963.00 ft | | |
| Formation Submergence | | Pump Intake | | |
| Total Gaseous Liquid Column HT (TVD) | | 110.3 psi (g) | | |
| Equivalent Gas Free Liquid HT (TVD) | | 334 ft | | |
| | | Producing BHP | | |
| | | 114.0 psi (g) | | |
| | | Static BHP | | |
| | | - *- psi (g) | | |



Acoustic Velocity 1319.11 ft/s Joints counted 41
 Joints Per Second 20.9184 jts/sec Joints to liquid level 51.3964
 Depth to liquid level 1620.53 ft Filter Width 18.9644 22.9644
 Automatic Collar Count Yes Time to 1st Collar 0.28 2.24

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 24, 2023

Shane Summers
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23444-00-02
KOOGLER A 298
SE/4 Sec.17-26S-05E
Butler County, Kansas

Dear Shane Summers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/24/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/24/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"