KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6569
Name: Carmen Schmitt, Inc.
Address 1: PO BOX 47
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 0047
Contact Person: Matt Suchy
Phone: ( 620 ) 793-5100
Lease Name: NEY UNIT
Well Number: 4

API No.: 15-167-00187-00-01
Permit No: E15052.3
Reporting Year: 2022
*(January 1 to December 31)*

____ - SW - NW - SW Sec. 32 Twp. 15 S. R. 12 ☐ E ☑ W
*(Q/Q/Q/Q)*
1659 feet from ☐ N / ☑ S Line of Section
5054 feet from ☑ E / ☐ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: L KC
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2965 | 250 | 0 | 0 | 31 |
| February | 2679 | 250 | 0 | 0 | 28 |
| March | 2965 | 250 | 0 | 0 | 31 |
| April | 2870 | 250 | 0 | 0 | 30 |
| May | 2965 | 250 | 0 | 0 | 31 |
| June | 2870 | 250 | 0 | 0 | 30 |
| July | 2965 | 250 | 0 | 0 | 31 |
| August | 2965 | 250 | 0 | 0 | 31 |
| September | 2870 | 250 | 0 | 0 | 30 |
| October | 2965 | 250 | 0 | 0 | 31 |
| November | 2870 | 250 | 0 | 0 | 30 |
| December | 2965 | 250 | 0 | 0 | 31 |
| ***TOTAL*** | 34914 | | 0 | | |

Submitted Electronically