KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32888
Name: D.K. Rush Oil Co., LLC
Address 1: 1590 SW BOYER RD
Address 2:
City: EL DORADO State: Select Zip: 67042 + 7919
Contact Person: David Rush
Phone: (316) 322-5005
Lease Name: HARVEY-HAGAN
Well Number: 3

API No.: 15-015-23719-00-00
Permit No: E28911.1
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NW - SE Sec. 22 Twp. 23 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
1690 feet from ☐ N / ☑ S Line of Section
2338 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	300			31
February	2800	300			28
March	3100	300			31
April	3000	300			30
May	3100	300			31
June	3000	300			30
July	3100	300			31
August	3100	300			31
September	3000	300			30
October	3100	300			31
November	3000	300			30
December	3100	300			31
TOTAL	36500		0		

Submitted Electronically