KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5039
Name: AGV Corp.
Address 1: 123 N MAIN
Address 2: PO BOX 377
City: ATTICA State: KS Zip: 67009 + 0377
Contact Person: Larry Mans
Phone: (620) 254-7222
Lease Name: STEWART B
Well Number: 1

API No.: 15-007-20554-00-00
Permit No: D19257.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - SE Sec. 18 Twp. 33 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
701 feet from ☐ N / ☑ S Line of Section
559 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8525	0	0		31
February	7700	0	0		28
March	8525	0	0		31
April	8250	0	0		30
May	8525	0	0		31
June	8250	0	0		30
July	8525	0	0		31
August	8525	0	0		31
September	8250	0	0		30
October	8525	0	0		31
November	8250	0	0		30
December	8525	0	0		31
TOTAL	100375		0		

Submitted Electronically