KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6127
Name: Koron Investments, Inc.
Address 1: PO BOX 981
Address 2:
City: HAYS State: KS Zip: 67601 + 0981
Contact Person: JEFF KORON
Phone: (785) 628-1727
Lease Name: GIEBLER B
Well Number: 2-SWD

API No.: 15-051-22063-00-00
Permit No: D19965.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NW - NE Sec. 27 Twp. 13 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4293 feet from ☐ N / ☑ S Line of Section
1677 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7440	0	0	0	31
February	6720	0	0	0	28
March	7440	0	0	0	31
April	7200	0	0	0	30
May	7440	0	0	0	31
June	7200	0	0	0	30
July	7440	0	0	0	31
August	7440	0	0	0	31
September	7200	0	0	0	30
October	7440	0	0	0	31
November	7200	0	0	0	30
December	7440	0	0	0	31
TOTAL	87600		0		

Submitted Electronically