KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1558
Lease Name: HMU
Well Number: 403W

API No.: 15-055-22472-00-01
Permit No: E32579.4
Reporting Year: 2022
(January 1 to December 31)

SW - NE - SW - NE Sec. 30 Twp. 23 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
3382 feet from ☐ N / ☑ S Line of Section
1792 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8240	1960	0	0	31
February	7047	1957	0	0	28
March	8189	1930	0	0	31
April	8669	1944	0	0	30
May	9143	1950	0	0	31
June	7442	1942	0	0	30
July	8649	1929	0	0	31
August	7563	1954	0	0	31
September	4633	1950	0	0	30
October	475	700	0	0	2
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	70050		0		

Submitted Electronically