KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + 3001
Contact Person: Mindy Wooten
Phone: (316) 263-5785
Lease Name: DOPITA B
Well Number: 7

API No.: 15-163-22733-00-02
Permit No: E27768.1
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - SW Sec. 31 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
957 feet from ☐ N / ☑ S Line of Section
3770 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10850	0	0	0	31
February	8680	0	0	0	28
March	9300	0	0	0	31
April	9000	0	0	0	30
May	9300	0	0	0	31
June	9000	0	0	0	30
July	9300	0	0	0	31
August	9300	0	0	0	31
September	9000	0	0	0	30
October	7500	0	0	0	31
November	8100	0	0	0	30
December	5700	0	0	0	31
TOTAL	105030		0		

Submitted Electronically