KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + 3001
Contact Person: Mindy Wooten
Phone: (316) 263-5785
Lease Name: L.D. SLOCOMBE
Well Number: 1

API No.: 15-115-19101-00-01
Permit No: D30890.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - SE Sec. 19 Twp. 21 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
2310 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Marion

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	43776	0	0	0	31
February	43776	0	0	0	28
March	43776	0	0	0	31
April	43776	0	0	0	30
May	41860	0	0	0	30
June	41161	0	0	0	29
July	42560	0	0	0	31
August	42560	0	0	0	31
September	42500	0	0	0	30
October	42560	0	0	0	31
November	42500	0	0	0	30
December	42560	0	0	0	31
TOTAL	513365		0		

Submitted Electronically