

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

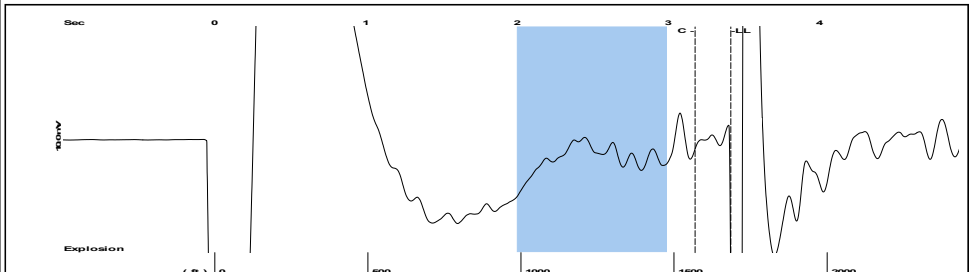
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

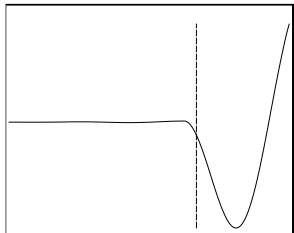
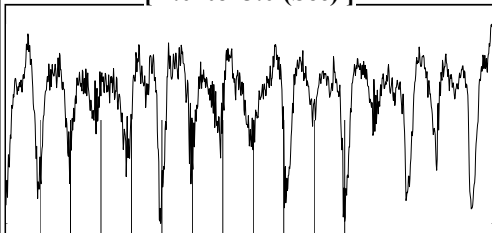
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: PRATER # 1-26 (acquired on: 12/01/22 13:10:25)



Filter Type High Pass Automatic Collar Count Yes Time 3.412 sec
 Manual Acoustic Veloc 1012.78 ft/s Manual JTS/sec 15.9744 Joints 53.1648 Jts
 Depth 1685.32 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: PRATER # 1-26 (acquired on: 12/01/22 13:10:25)

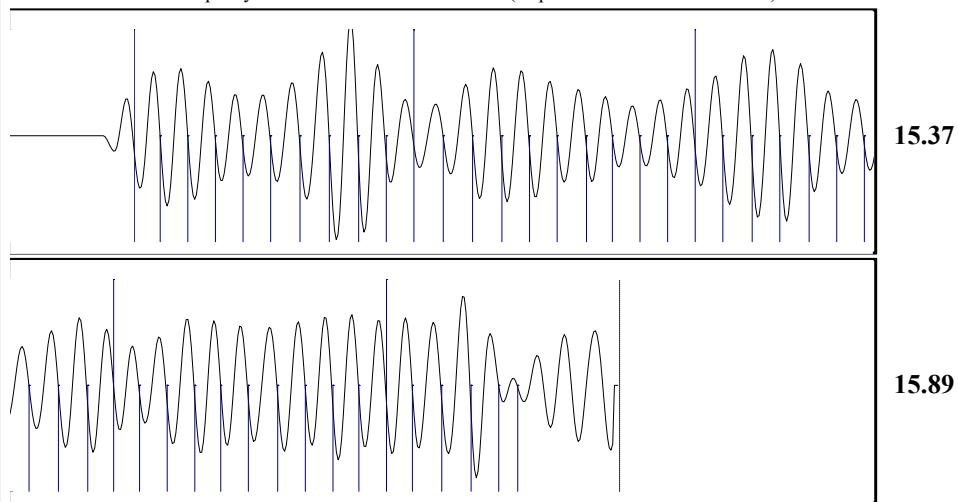


Change in Pressure 0.00 psi NONE
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: PRATER # 1-26 (acquired on: 12/01/22 13:10:25)

Production	Potential	Casing Pressure	Producing
Current		0.0 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow - * - Mscf/D
Water - * -	- * - BBL/D	- * - psi	% Liquid 100 %
Gas - * -	- * - Mscf/D	- * - min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	- * - psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg.API		1685.32 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.98 Sp.Gr.AIR		- * - ft	
Acoustic Velocity 987.881 ft/s		Formation Depth	
		6140.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	- * - ft	- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD)	- * - ft	Producing BHP	
		- * - psi (g)	
Acoustic Test		Static BHP	
		- * - psi (g)	

Group: MyWells Well: PRATER # 1-26 (acquired on: 12/01/22 13:10:25)



Acoustic Velocity 987.881 ft/s Joints counted 45
 Joints Per Second 15.5817 jts/sec Joints to liquid level 53.1648
 Depth to liquid level 1685.32 ft Filter Width 13.9744 17.9744
 Automatic Collar Count Yes Time to 1st Collar 0.288 3.176

January 25, 2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-175-20502-00-03
PRATER 1-26
NE/4 Sec.26-32S-32W
Seward County, Kansas

Dear Octavio Morales:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/24/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1